

The Directors,
Joint Stock Company National Atomic Company Kazatomprom,
17/12, E-10 Street,
Yessil District,
Astana,
010000,
Republic of Kazakhstan.

14/01/2022

Dear Sirs,

Ref: **“Mineral Resource and Ore Reserve Statements for the Mineral Assets of Joint Stock Company National Atomic Company Kazatomprom, Republic of Kazakhstan with effective date of 31 December 2021”.**

1 INTRODUCTION

1.1 Background

SRK Consulting (UK) Limited (“**SRK**”) has been appointed by Joint Stock Company National Atomic Company Kazatomprom (“**Kazatomprom**”, “**KAP**”, or the “**Company**”) to prepare Mineral Resource and Ore Reserve statements valid as at 31 December 2021 (the “**2021 Statements**”) reported in accordance with the terms and definitions of the JORC Code on its uranium mineral mining and exploration assets (the “**Mineral Assets**”) located in the Republic of Kazakhstan (“**Kazakhstan**”). The 2021 Statements as presented herein are an update of the Mineral Resource and Ore Reserve statements previously produced by SRK, with effective date of 31 December 2020 (the “**2020 Statements**”).

Kazatomprom is a joint stock company incorporated under the laws of Kazakhstan on 21 February 1997 which operates as Kazakhstan’s national operator for the production, export and import of uranium and its compounds, nuclear power plant fuel, special equipment and technologies, as well as rare metals. The Company by measure of attributable production is the largest producer of natural uranium globally as well the second lowest cost producer as reported by Ux Consulting Company (“**UxC**”). For the 12-month period ended 31 December 2021 the Company together with its subsidiaries (the “**Group**”) represented approximately 20% of total global uranium primary production and approximately 40% of global in-situ leach recovery (“**ISR**”) uranium production.

The Group operates through a complex structure of subsidiaries, Joint Venture and Associate companies comprising three key segments: the “**Uranium Segment**”; the “**UMP Segment**”; and the “**Other Segment**”. The Uranium Segment includes uranium mining and processing operations from the Group’s mines, the Group’s purchases of uranium from the Group’s joint ventures and associates engaged in uranium production, and external sales and marketing of uranium products, in each case other than production and sales of UO₂ powder and fuel pellets.

The Company’s status as a national company in Kazakhstan allows the Group to benefit from certain privileges, including, among other things, obtaining subsoil use agreements through direct negotiation with the Government of Kazakhstan (“**GoK**”) rather than through a tender process which would otherwise be required. This effectively grants the Group priority access

to such opportunities, including exploration, development and production of all-natural uranium in Kazakhstan.

The scope of this “**Audit Letter**” is limited to the 2021 Statements pertaining to the mining and processing operations of the Uranium Segment, specifically all key activities relating to the extraction of uranium and production of the final saleable product in the form of U₃O₈. The Mineral Assets are located in three (Shu-Sarysu; Syrdarya; and North Kazakhstan) of the six uranium geological provinces of Kazakhstan, cover a total licence area of 2,059.27km² and comprise 29 deposits/blocks categorised as: 23 Producing Properties (“**PPs**”); two Development Property (“**DP**”) and two Advanced Exploration Properties (“**AEPs**”) based on the classifications as reported in Section (1.2.2). In addition, the Company’s “**Exploration Programme**” covers several less advanced Exploration Properties (“**EPs**”) also located in the three regions in which the Company is active. The Mineral Assets are largely held through 14 subsidiaries, Joint Venture and Associate companies (the “**Mining Subsidiaries**” - Table 1-1) which in conjunction with the Company are directly responsible for uranium mining and downstream processing activities. Thirteen of the Mining Subsidiaries include PPs while one Mining Subsidiary only includes AEPs (Budenovskoye LLP). In addition, the Company holds 100% of two AEPs in its own name.

Table 1-1: Mineral Assets salient statistics

Mining Subsidiary	Equity Interest (%)	Geological Region	Deposits /Prdn Units (No)	Contracts (No)	Licence Area (km ²)	Discovery (year)	Prdn Start (year)	LoMp ⁽¹⁾ Depletion (year)	Prdn (tU)
Operating Properties									
Kazatomprom-SaUran LLP ⁽³⁾	100.00	Shu-Sarysu	5 ⁽³⁾	5	252.90	1963	1997	2048	1,665
Ortalyk LLP	100.00	Shu-Sarysu	2	2	186.40	1964	2007	2042	2,900
RU-6 LLP	100.00	Syrdarya	2	1	59.58	1979	1997	2040	833
Appak LLP	65.00	Shu-Sarysu	1	1	133.46	1976	2008	2037	1,000
JV Inkai LLP ⁽²⁾	60.00	Shu-Sarysu	3	1	139.00	1976	2001	2051	4,000
Semizbai-U LLP	51.00	Syrdarya; Northern Kazakhstan	2	2	71.20	1973	2008	2042	1,117
JV Akbastau JSC	50.00	Shu-Sarysu	3	2	2.71	1976	1997	2039	2,194
Karatau LLP	50.00	Shu-Sarysu	1	1	17.28	1979	2007	2032	3,600
JV Zarechnoye JSC	49.98	Syrdarya	1	1	38.00	1977	2007	2028	776
JV Katco LLP	49.00	Shu-Sarysu	2	1	45.73	1976	2001	2035	4,000
JV Khorassan-U LLP	50.00	Syrdarya	1	1	70.80	1972	2008	2038	2,200
JV SMCC LLP	30.00	Shu-Sarysu	2	2	116.91	1976	2004	2057	2,924
Baikent-U LLP	52.50	Shu-Sarysu	1	1	350.00	1972	2009	2033	1,500
Budenovskoye LLP	51.00	Chu-Sarysu	1	1	151.30	2017	n/a	2045	6,000
Subtotal			27	22	1,635.27	1963	1997	2057	33,008
Advanced Exploration Properties									
Kazatomprom	100.00	Shu-Sarysu	2	2	424.00	1976	n/a	n/a	n/a
Subtotal			2	2	424.00	1976	n/a	n/a	n/a
Grand Total			29	24	2,059.27	1963	1997	2057	33,008

⁽¹⁾ LoMp: date of depletion of Ore Reserves; maximum production in the current Life of Mine plans for the Mineral Assets.

⁽²⁾ For JV Inkai LLP, the Company’s equity participation is determined based on a prescribed formula based on uranium production within the following bands: 0tU to 1,500tU (40.00%); 1,500tU to 2,000tU (50.00%); 2,000tU to 4,000tU (77.50%); 4,000tU (60%) for 2022 onwards.

⁽³⁾ At Kazatomprom-SaUran LLP, two deposits have limited production and no further Ore Reserves and Mineral Resources are reported in the 2021 Statements.

This Audit Letter presents the following key technical information as at 14 January 2022, this being the “**Effective Date**” of the opinion as expressed herein. The 2021 Statements for the Mineral Assets are reported as at 31 December 2021 and in accordance with the terms and definitions of the JORC Code (defined below). Certain units of measurements and technical terms defined in the JORC Code (defined below under Section 1.2.2) are defined in the glossaries, abbreviations and units included at the end of this “**Audit Letter**”.

As at 31 December 2021, the 2021 Statement reports:

- Aggregated Ore Reserves (Table 1-2) of 999.2Mt grading 0.063%U and containing 625.4ktU and comprising:
 - Proved Ore Reserves of 482.8Mt grading 0.061%U and containing 296.7ktU,
 - Probable Ore Reserves of 516.5Mt grading 0.064%U and containing 328.8ktU; and
- Aggregated Mineral Resources of 1,424.7Mt grading 0.055%U and containing 784.4ktU and

comprising:

- Measured Mineral Resources of 700.9Mt grading 0.058%U and containing 406.6ktU,
- Indicated Mineral Resources of 710.2Mt grading 0.052%U and containing 369.1ktU,
- Inferred Mineral Resources of 13.6Mt grading 0.063%U and containing 8.6ktU.

SRK’s audited Mineral Resource statements are reported inclusive of those Mineral Resources converted to Ore Reserves. The audited Ore Reserve is therefore a subset of the Mineral Resource and should not therefore be considered as additional to this.

Table 1-2: Aggregated Mineral Resources and Ore Reserves as at 31 December 2021 for the Mineral Assets

Mining Subsidiary	Deposits (No)	Ore Reserves			Mineral Resources		
		(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Operating Properties							
Kazatomprom-SaUran LLP	5	52.0	0.044	23.1	59.6	0.042	25.3
Ortalyk LLP	2	37.2	0.100	37.2	88.5	0.042	37.2
RU-6 LLP	2	17.7	0.076	13.5	17.7	0.076	13.5
Appak LLP	1	46.0	0.035	16.3	46.0	0.035	16.3
JV Inkai LLP	3	252.0	0.052	131.3	294.8	0.051	151.8
Semizbai-U LLP	2	52.3	0.046	24.2	52.3	0.046	24.2
JV Akbastau JSC	3	43.2	0.088	37.9	43.2	0.088	37.9
Karatau LLP	1	49.1	0.079	38.7	49.1	0.079	38.7
JV Zarechnoye JSC	1	8.8	0.059	5.2	9.8	0.059	5.8
JV Katco LLP	2	47.5	0.110	52.4	51.6	0.106	54.9
JV Khorassan-U LLP	1	34.3	0.107	36.6	34.3	0.107	36.6
JV SMCC LLP	2	190.9	0.041	77.9	195.9	0.041	80.0
Baiken-U LLP	1	15.3	0.112	17.0	15.3	0.112	17.0
Budenovskoye LLP	1	153.0	0.075	114.2	160.6	0.075	120.1
Subtotal	27	999.2	0.063	625.4	1,118.5	0.059	659.2
Advanced Exploration Properties							
Kazatomprom	2	n/a	n/a	n/a	306.1	0.041	125.1
Subtotal	2	n/a	n/a	n/a	306.1	0.041	125.1
Grand Total	29	999.2	0.063	625.4	1,424.7	0.055	784.4

1.2 Requirement, Reporting Standard, Reliance and Responsibility Statement

The Audit Letter is addressed to the Company and SRK has been informed by the Company, that the Audit Letter will be made available to certain advisors to the Company, for information purposes only, specifically the financial auditors appointed for reporting, inter alia the financial statements for the Company as at 31 December 2021.

1.2.1 Requirement

Other than to support the Company’s ongoing reporting requirements and distribution to certain of the Company’s advisors, as noted above, this Audit letter will not be distributed to any third parties nor included in any of the Company’s public domain reporting. As such other than to support the Company’s reporting of Mineral Resources and Ore Reserve statements as at 31 December 2021, SRK is unaware of any further requirements regarding the authoring of this Audit Letter.

1.2.2 Reporting Standard

The reporting standard adopted for the reporting of the Mineral Resource and Ore Reserve statements included in the CPR is the **“The 2012 Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves as published by the Joint Ore Reserves Committee of the Australasian Institute of Mining and Metallurgy, Australian Institute of Geoscientists and Minerals Council of Australia”** (the “JORC Code”). The JORC Code is a reporting code which has been aligned with the Committee for Mineral Reserves International Reporting Standards (“**CRIRSCO**”) reporting template. Accordingly, SRK considers the JORC Code to be an internationally recognised reporting standard that is adopted worldwide for market-related reporting and financial investments.

The Mineral Assets as reported are classified into various groupings reflecting the development stage at the Effective Date of this CPR. The development stage groupings are defined as follows:

- **Producing Property (“PP”):** a mineral asset for which Ore Reserves are declared and mining and processing operations have been commissioned and are in full scale production.
- **Development Property (“DP”):** a mineral asset for which Ore Reserves have been declared and are essentially supported by a minimum of a pre-feasibility study which on a multi-disciplinary basis demonstrates that the consideration is technically feasible and economically viable, but which are not yet in full scale production;
- **Advanced Exploration Property (“AEP”):** a mineral asset for which only Mineral Resources have been declared; and
- **Exploration Property (“EP”):** a mineral asset for which no Mineral Resources have been declared.

1.2.3 Reliance

This Audit Letter is addressed to and may be relied on by the Directors of the Company, specifically in respect of reporting the 2021 Statements for the Mineral Assets in accordance with the terms and definitions of the JORC Code.

SRK believes that its opinion must be considered as a whole and that selecting portions of the analysis or factors considered by it, without considering all factors and analyses together, could create a misleading view of the process underlying the opinions presented in this Audit Letter. The preparation of the Audit Letter is a complex process and does not lend itself to partial analysis or summary.

SRK has no obligation or undertaking to advise any person of any development in relation to Mineral Assets or the 2021 Statements which comes to its attention after the date of this Audit Letter or to review, revise or update the Audit Letter or opinion in respect of any such development occurring after the date of this Audit Letter.

1.3 Effective Date, Base Technical Information Date and Publication Date

The effective date of the Audit Letter is 14 January 2021 (the “**Effective Date**”). The 2021 Statements reflect SRK’s review and modification of the Company’s 31 December 2021 estimates reported in accordance with the State Commission of Kazakhstan on Mineral Reserves (the “**GKZ System**”) to derive audited Mineral Resource and Ore Reserve statements for the Mineral Assets which have then been reported in accordance with the terms and definitions of the JORC Code.

The Base Technical Information Date is defined as 31 December 2021 which is co-incident with the reporting date for the 2021 Statements. The Publication Date of the Audit Letter is 14 January 2022 and is coincident with the Effective Date.

As advised by the Company, as at the Publication Date of the Audit Letter no material change has occurred as at the Base Technical Information Date which would warrant further updating of the Mineral Resource and Ore Reserve statements as presented herein.

1.4 Verification, Validation and Reliance

This Audit Letter is dependent upon technical, financial and legal input from the Company. Notwithstanding this, SRK has conducted a review and assessment of all material technical issues likely to influence: the 2021 Statements. The review comprised:

- Enquiry of technical, financial and legal representatives of the Company both by telephone and email and during head office discussions held at various times from 01 December 2021 through 14 January 2022;
- Review of updated Mineral Resources estimates produced for some of the Mineral Assets

since the publication of the 2021 CPR;

- Assessment of the Technico Economicheskiye Obosnovaniye (“**TEO**”) and other supporting technical, environmental, mineral tenure, mining contracts and other documents relating to the Mineral Assets, specifically where these were updated subsequent to publication of the 2021 CPR;
- Review of historical information for the 9-month financial periods ending 30 June 2021;
- Reliance on the Company for: macro-economic parameters including consumer price inflation and exchange rates of local currencies reported against the United States Dollar (“**US\$**”); and input-commodity price forecasts for key consumables, notably acid and other mining and processing related consumables; and
- Reliance on UXc for the annual real terms (1 January 2022) commodity price forecasts as reported in Section 3 of this Audit Letter and utilised to assess the economic viability of the Ore Reserves as reported in the 2021 Statements.

SRK confirms that it has performed all necessary validation and verification procedures deemed necessary and/or appropriate by SRK in order to place an appropriate level of reliance on such technical information.

The Mineral Resource statements included in this Audit Letter are reported in accordance with JORC Code. SRK considers that with respect to all material technical-economic matters, it has undertaken all necessary investigations to ensure compliance with the JORC Code.

In consideration of all legal aspects relating to the Mineral Assets, SRK has placed reliance on the representations by the Company that the following are correct as at the Effective Date of the Audit Letter:

- That the Company is not aware of any legal proceedings that may have an influence on the rights to explore for minerals in respect of the Mineral Assets;
- That the Group is the legal owner of all relevant mineral and surface rights pertaining to the Mineral Assets; and
- That no significant legal issue exists which would affect the likely viability of the Mineral Assets and/or the estimation and classification of the Mineral Resources and Ore Reserves as reported herein.

1.5 Limitations, Responsibility Statement, Reliance on Information, Declarations and Copyright

1.5.1 Limitations

To the fullest extent permitted by law SRK does not assume any responsibility and will not accept any liability to any other person for any loss suffered by any such other person as a result of, arising out of, or in connection with this Audit Letter or statements contained therein, required by and given solely for the purpose of presenting the 2021 Statements.

The Company has confirmed in writing to SRK that, to its knowledge, the information provided by the Company (when provided) was complete and not incorrect or misleading in any material respect. SRK has no reason to believe that any material facts have been withheld and the Company has confirmed to SRK that it believes it has provided all material information.

Unless otherwise expressly stated all the opinions and conclusions expressed in this Audit letter are those of SRK. It should also be noted that this Audit Letter reflects SRK’s review of information generated, and/or technical work completed, by others. This Audit Letter specifically excludes all aspects of legal issues, marketing, commercial and financing matters, insurance, land titles and usage agreements, and any other agreements and/or contracts that

the Company may have entered into.

1.5.2 Responsibility Statement

SRK accepts responsibility for the 2021 Statements as reported herein. The 2021 Statements have been derived by SRK and reported in accordance with the terms and definitions of the JORC Code. Having taken all reasonable care to ensure that such is the case, SRK declares that the information contained in the Audit Letter is, to the best of the knowledge of SRK, in accordance with the facts and contains no omission likely to affect its import. The scope of the Audit Letter is limited to the uranium mining assets as reported therein, and specifically excludes all other assets of the Group.

1.5.3 Reliance on Information

SRK believes that its opinion must be considered as a whole and that selecting portions of the analysis or factors considered by it, without considering all factors and analyses together, could create a misleading view of the process underlying the opinions presented in this Audit Letter.

SRK's opinions given in this document with respect to the 2021 Statements are effective at 14 January 2022 and are based on information provided by the Company throughout the course of SRK's investigations, which in turn reflects various technical-economic conditions prevailing at the date of this report and the Company's expectations regarding the uranium market, uranium prices and exchange rates as at the date of this report. Should these change materially the 2021 Statements could be materially different in these changed circumstances.

Whilst SRK has exercised all due care in reviewing the supplied information, SRK does not accept responsibility for finding any errors or omissions contained therein and disclaims liability for any consequences of such errors or omissions.

This Audit Letter includes technical information, which requires subsequent calculations to derive subtotals, totals and weighted averages. Such calculations may involve a degree of rounding and consequently introduce an error. Where such errors occur, SRK does not consider them to be material.

1.5.4 Declarations

SRK will receive a fee for the preparation of this Audit Letter in accordance with normal professional consulting practice. This fee is not contingent on the outcome of any transaction and SRK will receive no other benefit for the preparation of this report. SRK does not have any pecuniary or other interests that could reasonably be regarded as capable of affecting its ability to provide an unbiased opinion in relation to the 2021 Statements for the Mineral Assets:

Neither SRK, the Competent Persons (as identified under Section 1.7, below) who are responsible for authoring this Audit Letter, nor any Directors of SRK have at the date of this report, nor have had within the previous two years, any shareholding in the Company, the Mineral Assets or the Advisors of the Company, or any other economic or beneficial interest (present or contingent) in any of the assets being reported on. SRK is not a group, holding or associated company of the Company. None of SRK's partners or officers are officers or proposed officers of any group, holding or associated company of the Company. Further, no Competent Person involved in the preparation of this Audit Letter is an officer, employee or proposed officer of the Company or any group, holding or associated company of the Company. Consequently, SRK, the Competent Persons and the Directors of SRK consider themselves to be independent of the Company, its directors, senior management and Advisors.

In this Audit Letter, SRK provides assurances to the Board of Directors of the Company, that the Mineral Resources and Ore Reserves are reasonable, given the information currently available and reported in compliance with the terms and definitions of the JORC Code.

1.5.5 Copyright

Except where SRK has agreed otherwise (including pursuant to an agreement between SRK and the Company dated 02 November 2021 or any subsequent agreement (each, the “**KAP Agreement**”)):

- neither the whole nor any part of this Audit Letter nor any reference thereto may be included by any party other than the Company, any of its direct and indirect subsidiaries, the Company’s shareholder JSC Sovereign Wealth Fund Samruk-Kazyna or a competent state authority in Kazakhstan or any other relevant jurisdiction, as may be applicable (together, the “**Recipients**”), in any other document without the prior written consent of SRK save that in the case that the Audit Letter is not included in full in any other document, the Recipient shall present a draft of any document produced by it that may incorporate a part of this Audit Letter to SRK for review so that SRK may ensure that this is presented in a manner which accurately and reasonably reflects any results or conclusions contained in this Audit letter; and
- copyright of all text and other matters in this document, including the manner of presentation, is the exclusive property of SRK. It is an offence to publish this document or any part of the document under a different cover, or to reproduce and/or use, without written consent (whether granted by virtue of a KAP Agreement or otherwise), any technical procedure and/or technique contained in this document. The intellectual property reflected in the contents resides with SRK and shall not be used for any activity that does not involve SRK, without the written consent of SRK.

Neither the whole nor any part of this Audit Letter nor any reference thereto may be included in any other document without the prior written consent of SRK regarding the form and context in which it appears.

1.6 Indemnities Provided by the Company

The Company has provided the following indemnities to SRK:

- The Company has agreed that, to the extent permitted by law, it will indemnify SRK and its employees and officers in respect of any liability suffered or incurred as a result of or in connection with the preparation of this Audit Letter albeit that this indemnity will not apply in respect of any material negligence, wilful misconduct or breach of law. The Company has also agreed to indemnify SRK and its employees and officers for time incurred and any costs in relation to any inquiry or proceeding initiated by any person except to the extent SRK or its employees and officers have been materially negligent or acted with wilful misconduct or in breach of law in which case SRK shall bear such costs; and
- In order to assist SRK in the preparation of this Audit Letter the Company may be required to receive and process information or documents containing personal information in relation to SRK’s project personnel. The Company has agreed to comply strictly with the provisions of the Data Protection Act 1998 of the United Kingdom (“**DPA 1998**”) and all regulations and statutory instruments arising from the DPA 1998, and the Company will indemnify and keep indemnified SRK in respect of all and any claims and costs caused by breaches of the DPA 1998.

1.7 Statement of Qualification

SRK is an associate company of the international group holding company SRK Consulting (Global) Limited (the “**SRK Group**”). The SRK Group comprises some 1,400 professional staff offering expertise in a wide range of resource and engineering disciplines with 45 offices located in 20 countries.

The SRK Group's independence is ensured by the fact that it holds no equity in any project. This permits the SRK Group to provide its clients with conflict-free and objective recommendations on crucial judgment issues. The SRK Group has a demonstrated track record in undertaking independent assessments of resources and reserves, project evaluations and audits, Mineral Resource and Ore Reserve audits and independent feasibility studies on behalf of exploration and mining companies and financial institutions worldwide. The SRK Group has also worked with a large number of major international mining companies and their projects, providing mining industry consultancy service inputs.

This Audit Letter has been prepared by a team of consultants sourced from the SRK Group's office in the United Kingdom of Great Britain and Northern Ireland ("**UK**"), the Russian Federation ("**Russia**") and Kazakhstan over a three-month period. These consultants are specialists in the fields of geology, resource and reserve estimation and reporting, ISR Uranium operations, hydrogeology and hydrology, infrastructure, environmental management and life of mine planning.

The individuals listed in Table 1-3 have provided the material input to the original 2018 CPR and the Competent Persons as referenced herein are directly responsible for the 2021 CPR and this Audit Letter, have extensive experience in the mining industry and are members in good standing of appropriate professional institutions.

Table 1-3: SRK Project Team

Responsible Discipline	Consultant	Designation	Registration, Membership, Qualification	Years' Experience
Mineral Resources	Dr Mike Armitage	Corporate	C.Eng, C. Geol, FGS, MIMMM	39
Mineral Resources	Liubov Egorova	Principal	MAusIMM, BSc	18
Ore Reserves and Financial Modelling	Dr Iestyn Humphreys	Corporate	FIMMM, AIME, PhD	32
Geochemistry	Dr Rob Bowell	Corporate	Eur. Geol, C. Chem MRSC, C.Geol., FGS, FIMMM, PhD	35
Hydrogeology	Dr Vladimir Ugorets	Principal	NGWA, MSHA, PhD	44
Environment	Jane Joughin	Corporate	PNS, IAIA, MSc	37

The Competent Person who has overall responsibility for the Mineral Resources as reported herein is Dr Mike Armitage, C.Eng, C. Geol, FGS, MIMMM, PhD. He is a Chartered Geologist and a Fellow of the Geological Society which is a Recognised Professional Organisation ("**RPO**") included in a list promulgated by the Australian Securities Exchange ("**ASX**") from time to time. He is an associate corporate consultant of SRK and has over 39 years' experience in the mining and metals industry and also has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the JORC Code. Dr Armitage has been responsible for the reporting of Mineral Resources and Ore Reserves on various properties internationally during the past 30 years.

The Competent Person who has responsibility for the Ore Reserves as reported herein is Dr Iestyn Humphreys, FMIMM, AIME, PhD who is a Corporate Consultant, and Practice Leader with SRK. He is a Fellow of the IMMM which is a RPO included in a list promulgated by the ASX from time to time. Iestyn Humphreys has 32 years' experience in the mining and metals industry and also has been involved in the preparation of Competent Persons' Reports comprising technical evaluations of various mineral assets internationally during the past five years which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the JORC Code.

2 THE MINERAL ASSETS

2.1 Introduction

The following section includes contextual background to the Mineral Assets with specific focus

on geographic location, mineral tenure, historical production statistics and summary technical details pertaining to the Group's Mineral Resources and Ore Reserves statements as at 31 December 2021.

2.2 Background

The Mineral Assets are located in three of the six uranium geological provinces of Kazakhstan, have a combined total licence area of 2,059.27km² (Shu-Sarysu at 1,469.69km²; Syrdarya at 545.58km²; and North Kazakhstan at 44.00km²) and comprise 29 deposits/blocks categorised as: 23 PPs; two DP; two AEPs' and two properties classified as Ceased Producing ("CP"). In addition, the Company's Exploration Programme covers several EPs located in three regions in which the Company is active. The Mineral Assets are largely held through 15 Mining Subsidiaries (Table 2-1) which in conjunction with the Company are directly responsible for uranium mining and downstream processing activities.

Historical development of the Mineral Assets dates from initial discovery in 1963 with the most recent discovery being in 1982. Initial production commenced at Kazatomprom-SaUran LLP and RU-6 LLP in 1997.

Table 2-1: Mineral Assets development stage, equity interest and tenure key dates and area

Mining Subsidiary/Deposit	Uranium Province	Stage	Equity Interest	Tenure key dates and area						
				Expiry (year)	Expiry (years)	Discovery (year)	Op. Start (year)	LoMp Depletion ⁽¹⁾ (date)	LoMp Depletion ⁽¹⁾ (years)	Area (km ²)
Production										
Kazatomprom-SaUran LLP⁽³⁾			100.00							
Uvanas	Shu-Sarysu	CP		2022	1.0	1963	1997	n/a	n/a	84.48
Eastern Mynkuduk	Shu-Sarysu	PP		2022	1.0	1973	1997	2028	8.0	28.97
Kanzhugan	Shu-Sarysu	PP		2022	1.0	1972	1997	2048	28.0	60.83
South Moinkum (Southern part)	Shu-Sarysu	CP		2019	2.0	1976	2001	n/a	n/a	17.40
Central Moinkum	Shu-Sarysu	PP		2039	18.0	1974	2014	2040	20.0	61.22
Total					18.0	1963	1997	2048	27.0	252.90
Ortalyk LLP			100.00							
Zhalpak	Shu-Sarysu	DP		2042	1.0	1964	2018	2042	21.0	145.80
Central Mynkuduk	Shu-Sarysu	PP		2033	12.0	1976	2007	2033	12.0	40.60
Total					12.0	1964	2007	2042	21.0	186.40
RU-6 LLP⁽²⁾			100.00							
Northern Karamurun	Syrdarya	PP		2022	2.0	1979	1997	2040	19.0	59.58
Southern Karamurun	Syrdarya	PP								
Total					2.0	1979	1997	2040	19.0	59.58
Appak LLP			65.00							
Western Mynkuduk	Shu-Sarysu	PP		2035	14.0	1976	2008	2037	16.0	133.46
JV Inkai LLP⁽²⁾			60.00							
Blocks 1, Inkai (a)	Shu-Sarysu	PP		2045	24.0	1976	2008	2051	30.0	
Blocks 1, Inkai (b)	Shu-Sarysu	PP		2045	24.0	1976	2008	2046	25.0	139.00
Blocks 1, Inkai (c)	Shu-Sarysu	PP		2045	24.0	1976	2015	2051	30.0	
Total					24.0	1976	2008	2051	30.0	139.00
Semizbai-U LLP			51.00							
Semizbai	Northern Kazakhstan	PP		2031	10.0	1973	2009	2042	21.0	27.20
Irkol	Syrdarya	PP		2030	9.0	1976	2008	2040	19.0	44.00
Total					10.0	1973	2008	2042	21.0	71.20
JV Akbastau JSC			50.00							
Block 1 Budenovskoye	Shu-Sarysu	PP		2037	16.0	1976	2009	2037	16.0	1.586
Block 3 Budenovskoye	Shu-Sarysu	PP		2038	17.0	1976	2009	2039	18.0	
Block 4 Budenovskoye	Shu-Sarysu	PP			17.0	1976	2009	2039	18.0	1.123
Total					17.0	1976	2009	2039	18.0	2.71
Karatau LLP			50.00							
Block 2, Budenovskoye	Shu-Sarysu	PP		2040	19.0	1979	2007	2032	11.0	17.28
JV Zarechnoye JSC			49.98							
Zarechnoye	Syrdarya	PP		2025	5.0	1977	2007	2028	7.0	38.00
JV Katco LLP			49.00							
Southern Moinkum (Northern part)	Shu-Sarysu	PP		2039	18.0	1976	2001	2028	7.0	15.92
Tortkuduk	Shu-Sarysu	PP		2039	18.0	1976	2007	2035	14.0	29.81
Total					18.0	1976	2001	2035	14.0	45.73
JV Khorassan-U LLP⁽⁴⁾			50.00							
Block Kharassan 1, North Kharassan	Syrdarya	PP		2058	37.0	1972	2008	2038	17.0	70.80
JV SMCC LLP			30.00							
Akdala	Shu-Sarysu	PP		2026	5.0	1982	2004	2025	4.0	37.54
Block 4, Inkai	Shu-Sarysu	PP		2029	8.0	1976	2007	2057	36.0	79.37
Total					8.0	1976	2004	2057	36.0	116.91
Baiken-U LLP⁽⁴⁾			52.50							
Block Kharassan 2, North Kharassan	Syrdarya	PP		2055	34.0	1972	2009	2033	12.0	350.00
Budenovskoye LLP			51.00							
Block 6 & 7 Budenovskoye	Shu-Sarysu	DP		2045	4.5	1976	2017	2045	24.0	151.30

Mining Subsidiary/Deposit	Uranium Province	Stage	Equity Interest	Tenure key dates and area						
				Expiry (year)	(years)	Discovery (year)	Op. Start (year)	LoMp Depletion ⁽¹⁾ (date)	(years)	Area (km ²)
Exploration										
Kazatomprom			100.00							
Block 2 Inkai	Shu-Sarysu	AEP		2022	3.0	1976	2008	n/a	n/a	183.2
Block 3 Inkai	Shu-Sarysu	AEP		2022	3.0	1976	2015	n/a	n/a	240.8
Total						1976	2008			424.00
Grand Total										2,059.27

⁽¹⁾ LoMp: date of depletion of Ore Reserves in the current Life of Mine plans for the Mineral Assets.

⁽²⁾ For JV Inkai LLP, the Company's equity participation is determined based on a prescribed formula based on uranium production within the following bands: 0tU to 1,500tU (40.00%); 1,500tU to 2,000tU (50.00%); 2,000tU to 4,000tU (60.00%).

⁽³⁾ At Kazatomprom-SaUran LLP, two deposits have limited production and no further Ore Reserves and Mineral Resources are reported in the 2021 Statements.

In addition to the Mineral Assets listed in the above table, the Company either directly or through other subsidiaries also holds contracts with the GoK to undertake exploration at several other assets the most advanced being:

- Togusken and East Uvanas which are all located in the Shu-Sarysu Basin and have been explored since 2013 and 2017 respectively; and
- Akkum which is located in the Syrdarya Basin where exploration started in 2017.

2.3 Location

The Company's Mineral Assets are located in four (Figure 2-1) of the principal administrative provinces of Kazakhstan: Kyzylorda Province (Shieli and Zhanakorgan districts); Turkestan Province (Sozak district); and North-Kazakhstan Province (Ualikhanovsky district); and Amkola Province (Enbekshilder district).

Uranium deposits in Kazakhstan are grouped into six uranium provinces (Figure 2-2) but with the exception of the Semizbai deposit located in Northern Kazakhstan, which straddles the North-Kazakhstan Province and the Amkola Province, the Company's deposits are all located in the south of Kazakhstan within the Shu-Sarysu (23) and Syrdarya (6) uranium provinces. In administrative terms these southern provinces belong to the Turkestan Province and Kyzylorda Province and the deposits themselves are confined to the northern or southern limb of the Karatau Rise (Figure 2-3).

The Mineral Assets are generally accessible via a well-developed railway and tarred road network with the last sections of access normally comprise as dirt roads. The transportation of goods to and from the ISR operations is mostly undertaken by Trade and Transport Company LLP, a subsidiary of the Company. This company assists with both rail and road transport and also maintains 500km of private roads used for transportation.

On-site infrastructure is extensive and well maintained with the majority having become operational after 2005 with modern installations. Certain of the older installations were commissioned 30 to 40 years ago and appear weathered, notably: Uvanas and Eastern Mynkuduk (dating to 1978), Kanzhugan (1982) and North Karamurun and South Karamurun (dating to 1981). Key installations at the Group's operations comprise:

- External power supply connected to the national grid via 110kV and 220kV transmission lines and local substations;
- Wellfields standard infrastructure at all operations comprise: power distribution lines; pregnant leach solution ("PLS") pipelines; portable cabins; access roads; mobile drill rigs; and drill slimes settling ponds;
- Wellfields supporting infrastructure comprising acid tanks; PLS setting ponds; and drill slimes storage facilities; and
- Processing and Refining plants comprising fencing and security; process plant and product storage; acid storage tanks; hydrogen peroxide tanks; potable and technical water supply;

settling ponds (PLS, barren solution, process slimes, sewage, effluent); office and staff facilities; and other ancillary infrastructure.

Figure 2-1: Kazakhstan Country Map and location of the Mineral Assets mining and processing operations

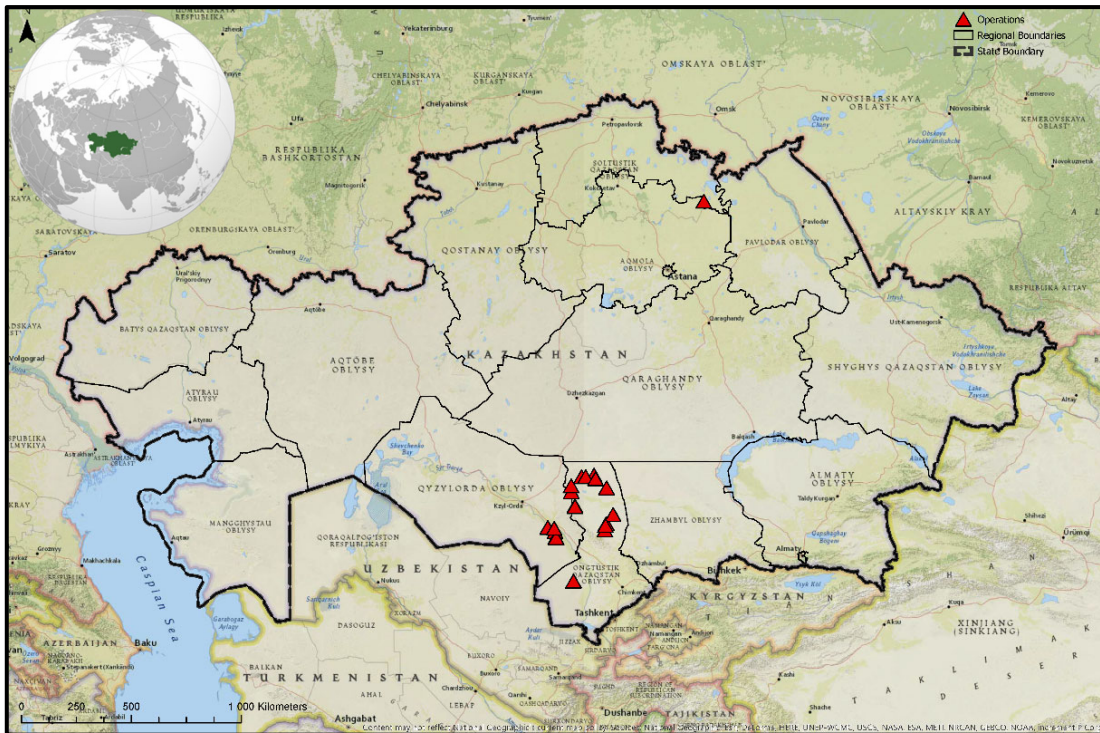
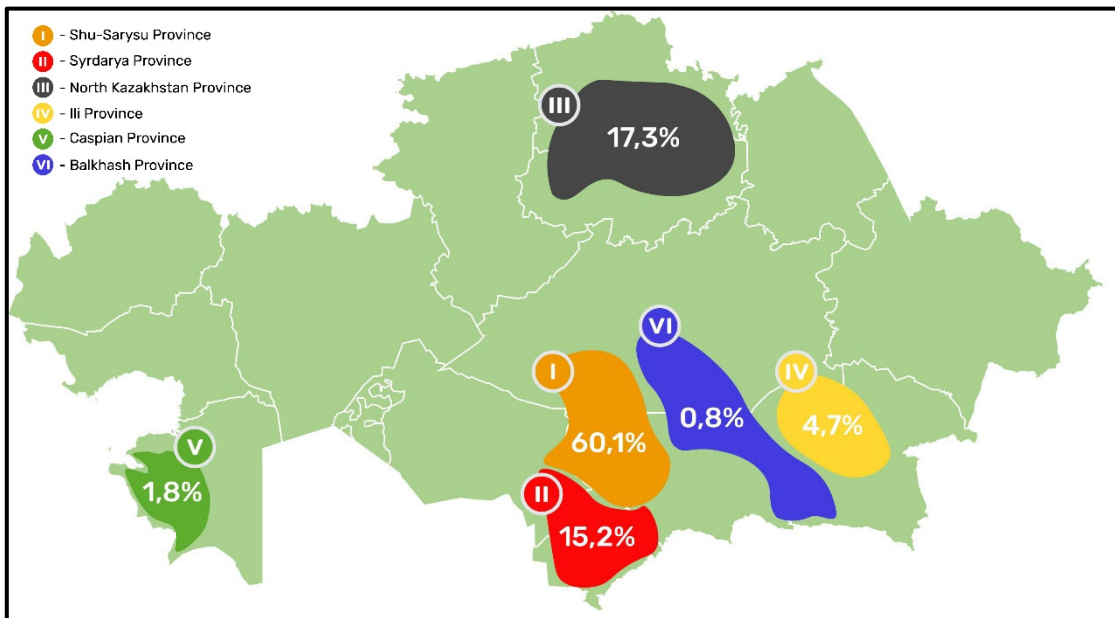


Figure 2-2: Kazakhstan Uranium Provinces indicating distribution of GKZ System ‘reserve’ uranium content distribution



history of strengthening to incentivize bringing more primary production online to meet higher demand levels.

The real terms (1 January 2022) US\$ price is forecast to increase from US\$42.33/lbU₃O₈ in 2022 to US\$45.89/lbU₃O₈ in 2025. For the 2026 through 2035 period, the spot price is forecast to increase to US\$58.85/lbU₃O₈ reflecting an overall increase in the constant U.S. dollar midpoint by 32% and remain at this level thereafter. The general approach adopted by commodity market specialists is to establish demand-supply-price (nominal) relationships and based on demand and supply forecasts determine pricing assumptions accordingly. The key outcomes from the market outlook assessment provided by UxC are:

- An assumed consumer price inflation rate of 2.00% per annum for the United States dollar (“US\$”); and
- In real (1 January 2022) terms mid-point prices of US\$42.33/lbU₃O₈, US\$42.43/lbU₃O₈ and US\$53.67/lbU₃O₈ for 2022, 2023 and 2030 respectively.

Table 3-1 and Table 3-2 present the annual pricing assumptions in 1 January 2022 real terms for the UxC pricing and the Consensus Market Forecast (“CMF”) pricing where the assumed unit conversions comprise: 2,204.62262 lbs in one metric tonne; and U to U₃O₈ mass conversion of 1.17925. The exchange rate between the US\$ and KZT is 425 which is assumed to remain constant in real terms. Comparison of the UxC forecast (mid-point) with the real terms noted by the Consensus Market Forecast (“CMF”) as sourced from public domain sources indicate:

- In the short term (2022) median price which is higher than the UxC mid-point which margin reduces by 2023;
- In the longer term (from 2025 onwards) median price margins which are increasingly lower than the UxC mid-point which increases to approximately US\$14.00/lbU₃O₈ by 2030; and
- Over the entire period a High-Low UxC spread which essentially increases from approximately US\$6.00/lbU₃O₈ (2022) to US\$24.00/lbU₃O₈ (2035).

Historical pricing for the uranium spot market is included in Table 3-4 and Figure 3-1.

Table 3-1: Commodity Pricing Assumptions (1 January 2022 real terms): 2022 through 2030

Price Assumption	Units	2022	2023	2024	2025	2026	2027	2028	2029	2030
UxC										
High	(US\$/lbU ₃ O ₈)	45.46	46.25	49.12	52.17	55.70	56.88	60.98	64.14	67.78
Mid	(US\$/lbU ₃ O ₈)	42.33	42.43	44.02	44.70	45.89	46.32	49.26	51.15	53.67
Low	(US\$/lbU ₃ O ₈)	39.23	39.73	40.13	39.74	40.12	40.76	43.58	45.62	46.40
CMF										
High	(US\$/lbU ₃ O ₈)	55.80	54.60	54.56	55.00	55.00	55.00	55.00	55.00	55.00
Median	(US\$/lbU ₃ O ₈)	44.64	41.63	44.52	40.00	40.00	40.00	40.00	40.00	40.00
Low	(US\$/lbU ₃ O ₈)	31.62	31.85	31.16	30.00	30.00	30.00	30.00	30.00	30.00
LoMp Assumptions										
Base Case	(US\$/lbU ₃ O ₈)	42.33	42.43	44.02	44.70	45.89	46.32	49.26	51.15	53.67
	(US\$/lbU)	49.92	50.04	51.91	52.71	54.12	54.62	58.09	60.32	63.29
	(US\$/kgU)	110.05	110.31	114.44	116.21	119.30	120.42	128.07	132.98	139.53
Exchange Rate	(KZT to 1 US\$)	425	425	425	425	425	425	425	425	425
	(KZT/lbU)	21,215	21,265	22,062	22,403	22,999	23,215	24,688	25,635	26,898
	(KZT/kgU)	46,771	46,882	48,638	49,390	50,705	51,180	54,428	56,516	59,301

Table 3-2: Commodity Pricing Assumptions (1 January 2022 real terms): 2031 through 2039

Price Assumption	Units	2031	2032	2033	2034	2035	2036	2037	2038	2039
UxC										
High	(US\$/lbU ₃ O ₈)	70.80	70.56	70.48	70.50	71.91	73.35	73.35	73.35	73.35
Mid	(US\$/lbU ₃ O ₈)	56.61	57.80	59.06	58.85	60.03	61.23	61.23	61.23	61.23
Low	(US\$/lbU ₃ O ₈)	46.74	46.46	47.14	46.88	47.82	48.77	48.77	48.77	48.77
CMF										
High	(US\$/lbU ₃ O ₈)	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00	55.00
Median	(US\$/lbU ₃ O ₈)	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00	40.00
Low	(US\$/lbU ₃ O ₈)	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00
LoMp Assumptions										
Base Case	(US\$/lbU ₃ O ₈)	56.61	57.80	59.06	58.85	60.03	61.23	61.23	61.23	61.23
	(US\$/lbU)	66.76	68.16	69.65	69.40	70.79	72.20	72.20	72.20	72.20
	(US\$/kg)	147.17	150.27	153.54	153.00	156.06	159.18	159.18	159.18	159.18
Exchange Rate	(KZT to 1 US\$)	425	425	425	425	425	425	425	425	425

Price Assumption	Units	2031	2032	2033	2034	2035	2036	2037	2038	2039
	(KZT/lbU)	28,372	28,968	29,600	29,494	30,084	30,686	30,686	30,686	30,686
	(KZT/kgU)	62,549	63,864	65,256	65,024	66,325	67,652	67,652	67,652	67,652

Table 3-3: Uranium Consensus Market Forecast analysis (1 January 2022 real money terms): 2022 through 2030 and LTP

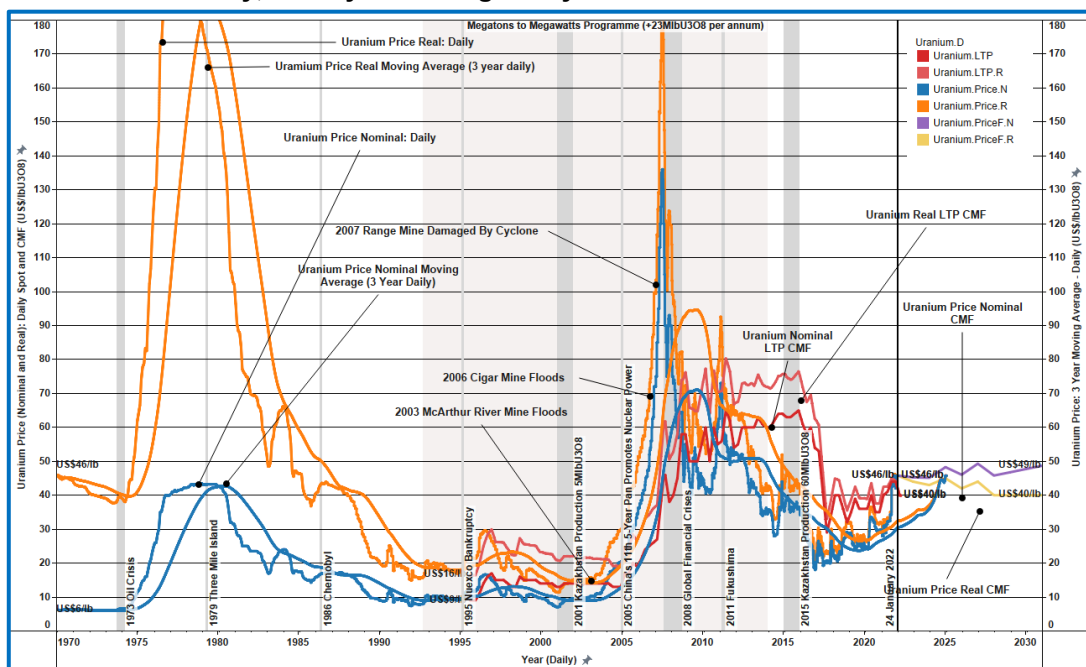
Statistics	Units	2022	2023	2024	2025	2026	2027	2028	2029	2030	LTP
High	(US\$/lb)	50.42	57.03	55.80	54.60	54.56	55.00	55.00	55.00	55.00	55.00
Median	(US\$/lb)	43.63	43.26	44.64	41.63	44.52	40.00	40.00	40.00	40.00	40.00
Average	(US\$/lb)	42.37	44.03	44.19	43.07	43.36	41.43	41.43	41.43	41.43	41.43
Low	(US\$/lb)	32.97	31.36	31.62	31.85	31.16	30.00	30.00	30.00	30.00	30.00
STDEV	(US\$/lb)	5.26	8.31	8.28	8.12	7.63	10.58	10.58	10.58	10.58	10.58
Analysts	(No)	9	8	7	7	7	5	5	4	4	4

Table 3-4: Historical uranium price statistics for annual periods commencing 2000 through 2022 inclusive⁽¹⁾

Period	Min (US\$/lbU ₃ O ₈)	Max (US\$/lbU ₃ O ₈)	Average (US\$/lbU ₃ O ₈)	3YDMAV (US\$/lbU ₃ O ₈)	Nominal Close (US\$/lbU ₃ O ₈)	Real Close (US\$/lbU ₃ O ₈)	LTP Real (US\$/lbU ₃ O ₈)
2000	7.10	9.60	8.38	10.34	7.10	11.40	20.88
2001	7.10	9.60	8.62	9.44	9.60	15.18	22.14
2002	9.60	10.20	9.84	9.26	10.20	15.75	21.62
2003	10.10	14.50	11.25	9.52	14.50	21.98	21.22
2004	14.50	20.70	18.12	11.96	20.70	30.38	21.04
2005	20.70	36.25	27.39	16.65	36.25	51.47	27.92
2006	36.25	72.00	47.55	26.08	72.00	99.67	36.45
2007	72.00	136.00	98.19	47.81	90.00	119.70	51.43
2008	44.00	90.00	63.68	59.20	53.00	70.43	73.53
2009	40.00	54.00	46.47	63.97	44.50	57.56	73.30
2010	40.50	62.50	46.30	63.66	62.50	79.66	70.52
2011	49.00	73.00	57.10	53.39	52.50	64.99	67.26
2012	40.75	52.50	48.88	49.69	43.75	53.23	73.00
2013	34.00	44.00	38.60	47.72	34.50	41.35	71.92
2014	28.00	44.00	33.45	44.51	35.50	42.23	75.74
2015	34.25	39.50	36.87	39.45	34.25	40.45	75.19
2016	18.00	34.85	26.58	33.88	20.25	23.43	62.09
2017	19.25	26.50	21.98	29.72	23.75	26.91	40.79
2018	20.50	29.15	24.47	27.47	28.60	31.80	36.69
2019	24.00	28.90	25.92	24.74	25.15	27.34	39.13
2020	24.10	33.50	29.38	25.44	29.90	32.07	39.32
2021	27.98	45.75	35.32	28.77	42.05	42.13	42.75
2022	45.75	45.75	45.75	34.09	45.75	45.75	41.64

⁽¹⁾ Real terms defined as 1 January 2022 money terms. Historical Long-Term Price derived from median of Consensus Market Forecasts.

Figure 3-1: Historical Uranium Spot Market Prices (nominal and real 1 January 2022), daily, three-year average daily



3.3 Macro-Economic Assumptions

Historical data for the exchange rate between the KZT and the US\$ and consumer price inflation (“CPI”) is provided in Table 3-5, Figure 3-2 and Figure 3-3.

For the 12-month period ended 31 December 2021 the historical exchange rate of the KZT

against the US\$ has ranged from a low of 415KZT to a high of 440KZT with an average of 426KZT and a year-end close of 435KZT.

For the 12-month period to 31 December 2021, SRK notes that the CPI:

- For Kazakhstan has ranged between a minimum of 6.70% to a maximum of 7.99% with an average of 7.30% and a closing value of 7.23%; and
- For the United States has ranged between a minimum of 1.40% to a maximum of 7.04% with an average of 4.69% and a closing value of 7.04%.

Table 3-5: Historical Macro-Economics⁽¹⁾

Year	End of Year (KZ to 1 US\$)	Average (KZ to 1 US\$)	CPI (YoY%) KZ	US
2000	146	142	9.78	3.39
2001	151	147	6.42	1.55
2002	156	153	6.58	2.38
2003	143	149	6.74	1.88
2004	130	136	6.92	3.26
2005	134	133	7.63	3.42
2006	127	126	8.40	2.54
2007	121	123	18.77	4.08
2008	121	120	9.48	0.09
2009	148	148	6.38	2.72
2010	147	147	7.97	1.50
2011	148	147	7.40	2.96
2012	150	149	5.96	1.74
2013	154	152	4.75	1.50
2014	183	179	7.38	0.76
2015	341	223	13.67	0.73
2016	334	342	8.45	2.07
2017	333	326	7.03	2.11
2018	384	345	5.33	1.91
2019	383	383	5.40	2.29
2020	421	414	7.41	1.36
2021	435	426	7.23	7.04
2022	437	435	7.23	7.04

⁽¹⁾ Historical data through to 24 January 2022.

Figure 3-2: Historical Exchange Rates against the US\$ (daily close) to 31 December 2021 for the Kazakh Tenge and the Great British Pound

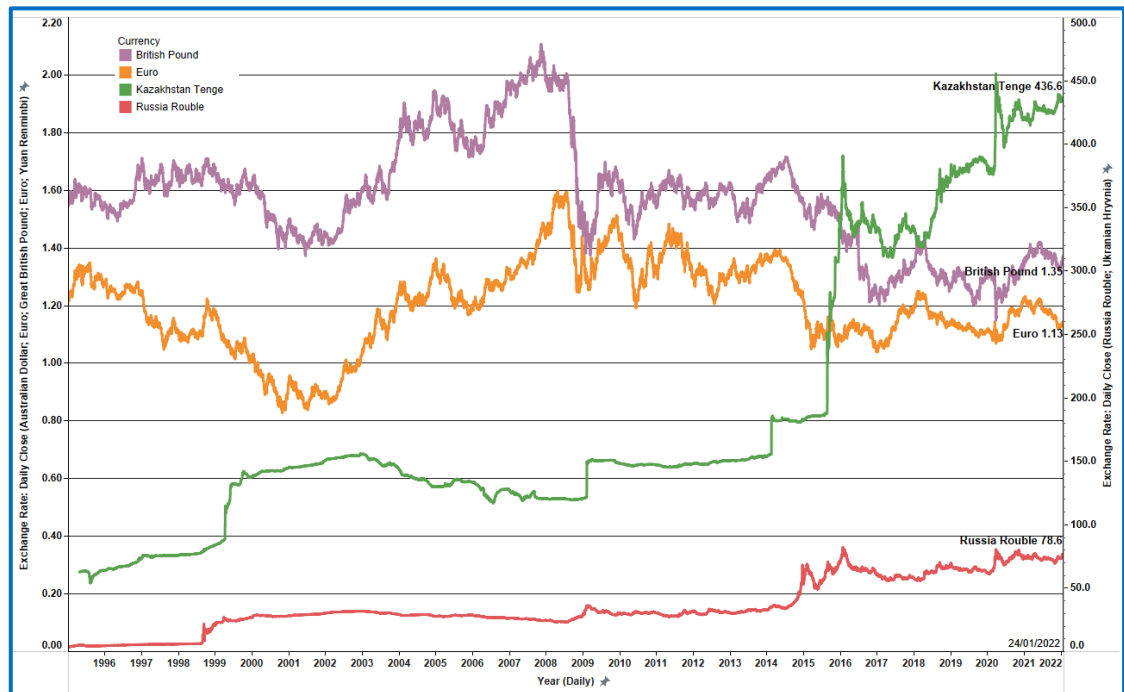
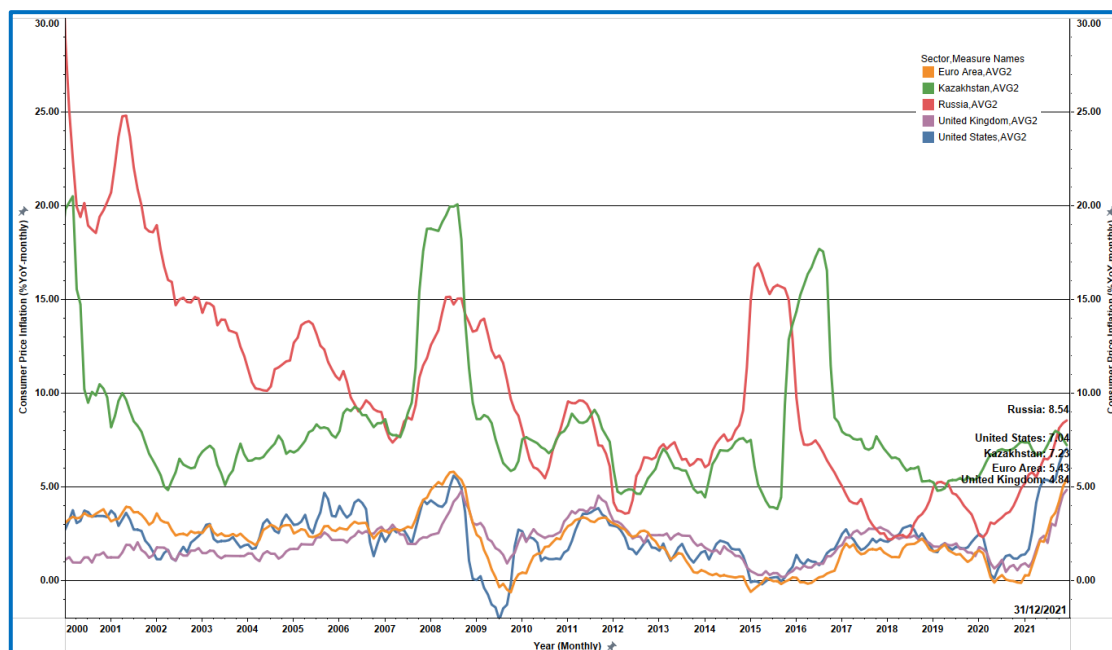


Figure 3-3: Historical Consumer Price Index and Inflation for Kazakhstan, the United States, the Euro Area, Russian Federation and the United Kingdom to 31 December 2021



4 MINERAL RESOURCE AND ORE RESERVE STATEMENTS

4.1 Introduction

The following section presents the basis for derivation of the Mineral Resource and Ore Reserve Statements as at 31 December 2021. Detailed technical information in respect of the 2021 Statements is not re-reported herein and accordingly the reader is referred to the 2021 CPR for all aspects relating to the following: geology; quantity and quality of data; resource estimation; hydrogeology and chemistry; in-situ uranium extraction and recovery; supporting infrastructure; environmental and social management; Life-of-Mine plans; and risks and opportunities.

Furthermore, it is important to note that other than depletion for 2021 as reported by the Company there have been no other significant adjustments to the Mineral Resources and Ore Reserves as reported in the 2021 Statements, save to reflect the following:

- The ceasing of production at Uvanas and South Moinkum as a result of which no Mineral Resources or Ore Reserves are reported;
- A revised geological interpretation at Inkai 1b based on additional drilling which improved the confidence in the estimate and so converted a portion of the material classed as C2 to C1, but also increased the tonnage and decreased the grade, the net result being addition of 20,629tU comprising an increase in the GKZ C1 of 45,547tU and a reduction in the GKZ C2 of 24,918tU;
- An updated resource estimate for Budenovskoye 6&7 based on additional infill and extension drilling which has resulted in an increase in the GKZ C1 of 50,432tU and a reduction in the GKZ C2 of 24,268tU for an overall increase of 26,164tU; and
- Completion of updated geological model and resource estimate for Zarechnoye which has been reported in accordance with the Kazakhstan Code for the Public Reporting of Exploration Results, Mineral Resources and Mineral Reserves (the “**KZRC Code**”) and

which has resulted in a net reduction in GKZ reporting terms, in both GKZ C1 (883tU) and GKC C2 (184tU).

- An increase in the GKZ C1 (189tU) following a reassessment of specific geological blocks at Southern Monikum; and
- An increase in the GKZ C1 (1,229tU) and an increase in the GKZ C2 (366tU) following a reassessment of specific geological blocks at Tortkuduk.

In addition, following completion of additional technical studies in 2021 and awarding of a mining contract this has also resulted in the initial reporting of Ore Reserves for Budenovskoye 6&7 and Zhalpak and increase in Ore Reserves at Block 4 Inkai.

4.2 The Company's GKZ System Statements

4.2.1 Quality and Quantity of Data

The uranium mineralisation being exploited by the Company has been explored by drilling only. The drilling is typically undertaken during several stages of exploration and comprises both core and conventional mud rotary drilling. Rotary drilling was used in most cases to drill to the hangingwall of the mineralisation horizon which was then cored. The rotary drilling diameter varies between 118mm and 132mm, and the core drilling diameter between 93mm and 112mm. In general, for all deposits (which, with the exception of Zrechnoye, are categorised in the second complexity according to the Kazakh guidelines), the exploration drilling grid is 200m to 400 by 50m to 100m for the C2 category and 100m to 200m by 50m for the C1 category.

The targeted core recovery is not less than 70% for mineralisation intervals and 50% for the host rock.

All core samples are systematically logged primarily for grain size, clay content, texture, structure and mineralisation. The drillholes are geophysically and radiometrically logged with various down-hole instruments to determine indirectly the uranium content in the rocks and other parameters. The geophysical parameters measured include gamma radioactivity (measured as $\mu\text{R/hr}$), resistivity, self-potential ("SP"), prompt-fission neutron logging (control holes only), caliper log, thermal log and deviation survey.

The uranium grade is predominantly estimated from downhole gamma-logging which is an internationally accepted standard procedure for the determination of uranium grade. Correction factors are then applied to reflect the following: thorium and potassium correction; moisture; radon release; disequilibrium; and ore density.

The thorium and potassium content are determined from core assay at the first stage of exploration. Radon release is determined from specific tests. Disequilibrium between radium and uranium is determined from the core sampling data based on the representative selection of the samples. The ore density is determined from standard measurements carried out on the core.

Resistivity and self-potential logging is used to help determine the lithology of the host rocks. The three main lithologies that can be determined in this way being clays/siltstones, fine-medium grained sandstones and coarse sandstones/gravels. The quality of the resistivity and self-potential logging is determined from re-logging of the same holes and the control holes.

Sampling of the core are performed only for those intervals where the core recovery is above 70% and the gamma intensity based on downhole logging is above 40MkRh/h. The core is split in half and sampled using 0.1m to 1.0m intervals. The sampling intervals are selected based on lithology and the results of hand spectral logging.

For assaying the core is usually split in two halves. The first half is used for uranium and radium

determination. All samples are analysed for uranium content using X-ray spectral fluorescent analyses. A selection of samples are analysed for radium using gamma-ray in complex with X-ray spectral analyses of uranium and thorium. The remaining half core is used to help interpret the gamma-logs, for density measurements, moisture determination, for chemical control analyses, selenium grade determination, and to measure the physical properties of the host rocks (density, granulometry), and for geotechnical information.

The quality of gamma logging data is determined based on the systematic re-logging of the holes and the results of logging based on control holes which are set up at each deposit. The quality of the uranium grade determination from gamma data can only be measured by comparing to assay results or to prompt-fission neutron logging data. The results of comparison are analysed for potential systematic and random error. The systematic error is calculated using the following criteria: average squared error for the thickness and grade determinations should be within 25cm for thickness 25% for the uranium grade.

The quality of the uranium and radium grade obtained using X-ray spectral fluorescent analyses is determined using control re-assay of the samples in the same laboratory (internal control), analyses of the samples using wet chemistry techniques in an external laboratory (between-method control) and analyses of the sample using same analytical method in the arbitrage laboratory (external control). The control analyses are undertaken using industry standards which determine the number of samples (not less than 30 samples for each grade class).

The quality of determination of filtration coefficient from electric logging data is determined by comparing to hydrogeological pumping results.

4.2.2 Estimation Methodology

With the exception of Zarechnoye, resource estimation is undertaken using the accepted standard in-country polygonal approach based on sections and plans. The practice of 3D modelling is not currently widely used in Kazakhstan. The mine planning and reconciliation performed is also undertaken using these polygon estimates.

The key parameters that are estimated for each polygon are:

- **Filtration:** Unique filtration parameters are typically developed for each lithology within each deposit based on resistivity and self-potential logging;
- **Clay content:** The clay content is also determined based on resistivity and self-potential logging;
- **Uranium grade:** The uranium grade is determined from the gamma logging data. The correction factors which are used to convert gamma logging data into uranium grade, and to account for equilibrium effects, radon content etc are determined via correlation with actual assay data. Unique factors are developed for each host rock and each deposit; and
- **Density:** The host rock density is determined from determinations undertaken on core material. In general, during the exploration stage some several hundred samples are collected from different lithological intervals and a different density is calculated for each lithology.

In general, the resource polygons/blocks are delineated as hard boundaries using the following criteria:

- **For the Shu-Sarysu Basin:**
 - The blocks are delineated within the same water-bearing horizon considering the local confining layer,
 - The thickness of any diluting interval should not exceed 6m for C1 but is not limited for

C2,

- The minimum grade should be 0.01%U,
 - The minimum grade*thickness accumulation value is 0.04%Um to 0.08%Um (deposit specific),
 - The minimum Filtration Ratio is 1m/day,
 - The minimum ore/waste factor is 0.75
 - The maximum clay content is 30%; and
- **For the Syrdarya Basin:**
 - The blocks are delineated within the same water-bearing horizon taking into account the local confining layer,
 - The thickness of the diluting interval should not exceed 8m,
 - The minimum grade should be 0.01%U,
 - The minimum grade*thickness value is 0.06%Um,
 - The minimum Filtration Ratio is 1m/day,
 - The minimum ore/waste factor is 0.8,
 - The maximum clay content is 20%.

For both basins, the individual blocks/polygons are derived based on uranium grade, filtration parameter and clay content, the minimum size for a C1 category polygon being 30,000m³. Intersections which do not meet the above criteria are included to ensure continuity but are limited such that the minimum ore/waste factor is honoured. In addition, all of the intersections included in an individual block/polygon should:

- Have similar structural and morphological characteristics;
- Correspondence to the same part of the geological structure (fold limb for example);
- Have similar filtration characteristics; and
- Be on a regular intersection grid.

The extent of each polygon is then limited to:

- one quarter of the drilling grid in case where the neighbouring intersection is barren; and
- one half of the drilling grid in case where the neighbouring intersection is low grade.

After delineation of the polygons/blocks, each is allocated a thickness and uranium grade calculated as an arithmetical mean of all of the intersections within the polygon that honour the criteria. The area of the polygons is then in most cases estimated using GIS software (Mapinfo, ArcGIS). After that, the specific productivity of each area is calculated by multiplying the average grade, average thickness and density. The metal content of each block is then estimated by multiplying the specific productivity of an area by an ore/waste factor.

In the case of Zarechnoye, the bulk of the Mineral Resource is based on a 3D block model into which the key parameters have been interpolated using a kriging algorithm. Notwithstanding this the key technical assumptions and limitations given above have been applied.

4.2.3 GKZ System Statements

The Company reports its estimates using the GKZ System (albeit that in the case of Zarechnoye the estimates were originally reported using the KZRC Code and then translated into a GKZ equivalent for the purpose of 8GR reporting) and the most up to date complete statements (the “**GKZ System Statements**”) available as at the date of this report are those derived for the annual 8GR reports which give the status as at 31 December 2021. The 8GR reports are also supported by TO-25 production reports and Balanced Movement reports with the 8GR reports

being a statutory requirement filed with the GoK. These estimates are produced using classical Kazakh techniques and are essentially based on calculations made in previous years adjusted for mining during 2021. This section therefore comments primarily on the GKZ System Statements.

The A and B categories are the highest confidence in the GKZ System categories and are only used where the stated tonnage and grade estimates are considered to be known to a very high degree of accuracy. The C1 and C2 categories are lower confidence categories, with C2 denoting the least level of confidence of the four categories. All of these categories are considered by the Company to be appropriate for use in supporting mining plans and feasibility studies.

The actual resource classification assigned to each resource block considers the exploration grid and the complexity of the deposit. The complexity is determined using the characteristics of the deposits which reflects the ore/waste factor, the grade variability and the thickness variability.

According to the industry standard the complexity can vary from 1 to 4 (4 being most complex). All of the deposits of the Syrdarya and Shu-Sarysu basins, except for Zarechnoye have been classified as complexity 2 while the Zarechnoye deposit after the start of production was downgraded to a complexity of 3.

In the case of the Company, blocks are rarely assigned to the A or B category and so the vast majority of the resources reported by the Company are in the C1 and C2 categories, the typical drilling grid used to support a C2 classification being 200m to 400m by 50m to 100m and that for C1 being 100m to 200m by 50m.

In the case of Zarechnoye, the Company classified its Mineral Resource using the KZRC Code. Specifically, only those blocks where extraction has commenced have been classed as Measured and the remainder classed as Indicated where drilled on a spacing of 200m by 50m or less.

Table 4-1 below summarises SRK's understanding of the resource statements prepared by the Company to reflect the status of its assets as at 31 December 2021. The information used to derive this was sourced from the 8GR reports which the Company is required to submit to the GoK on an annual basis. Typically, the Company reports the contained U (not U₃O₈ as is typically used in Europe and the United States for example) and not tonnes and grade. SRK notes that all of the estimates given below reflect the resource remaining at each asset on an aggregated basis and not just the portion attributable to the Company.

SRK has reviewed the estimation methodology used by the Company to derive the above estimates and the geological assumptions made and considers these to be reasonable given the information available. SRK has also undertaken various re-calculations of the remaining resource using actual mining statistics from TO-25 reports, 8GR reports and resource depletion reports and has in all cases found no material errors or omissions. Given this, SRK considers the resource estimates reported by the Company to be a reasonable reflection of the total quantity and quality of material demonstrated to be present at the assets as at 31 December 2021 and to have been reported appropriately using the GKZ System.

Table 4-1: Company's GKZ System Statement (Aggregated basis) as at 31 December 2021 (tonnes contained U)

Entity/Deposit	GKZ System Statement						
	A (tU)	B (tU)	C1 (tU)	C2 (tU)	Subtotal (tU)	P1 (tU)	Total (tU)
Kazatomprom-SaUran LLP							
Uvanas	-	-	-	-	-	-	-
Eastern Mynkuduk	-	-	3,132	1,835	4,966	-	4,966
Kanzhugan	-	-	9,795	5,489	15,284	-	15,284

Entity/Deposit	GKZ System Statement						
	A (tU)	B (tU)	C1 (tU)	C2 (tU)	Subtotal (tU)	P1 (tU)	Total (tU)
South Moinkum (Southern part)	-	-	-	351	351	-	351
Central Moinkum	-	-	3,453	7,095	10,548	-	10,548
Total	-	-	16,379	14,770	31,149	-	31,149
Ortalyk LLP							
Zhalpak	-	-	9,216	5,104	14,320	-	14,320
Central Mynkuduk	-	-	17,443	5,417	22,860	-	22,860
Total	-	-	26,658	10,521	37,179	-	37,179
RU-6 LLP							
Northern Karamurun	-	-	5,366	1,153	6,519	-	6,519
Southern Karamurun	-	-	5,394	4,147	9,541	-	9,541
Total	-	-	10,760	5,300	16,060	-	16,060
Appak LLP							
Western Mynkuduk	-	-	2,078	14,222	16,300	-	16,300
JV Inkai LLP							
Block 1 Inkai (a)	-	741	26,206	5,661	32,608	-	32,608
Block 1 Inkai (b)	-	-	61,432	15,032	76,464	-	76,464
Block 1 Inkai (c)	-	-	34,205	8,496	42,701	-	42,701
Total	-	-	121,844	29,189	151,773	-	151,773
Semizbai-U LLP							
Semizbai	-	-	8,393	2,833	11,225	-	11,225
Irkol	-	-	7,025	12,753	19,778	-	19,778
Total	-	-	15,417	15,586	31,003	-	31,003
JV Akbastau JSC							
Block 1 Budenovskoye	-	-	8,342	4,636	12,978	-	12,978
Block 3 Budenovskoye	-	-	13,251	5,186	18,437	-	18,437
Block 4 Budenovskoye	-	-	2,956	3,554	6,510	-	6,510
Total	-	-	24,549	13,376	37,925	-	37,925
Karatau LLP							
Block 2 Budenovskoye	-	-	22,084	16,578	38,663	-	38,663
JV Zarechnoye JSC							
Zarechnoye	-	11	4,515	1,267	5,793	-	5,793
JV Katco LLP							
Southern Moinkum (Northern part)	-	-	4,881	2,374	7,255	-	7,255
Tortkuduk	-	-	23,216	24,405	47,620	-	47,620
Total	-	-	28,096	26,779	54,875	-	54,875
JV Khorassan-U LLP							
Block Kharassan 1, North Kharassan	-	-	9,611	26,953	36,565	-	36,565
JV SMCC LLP							
Akdala	-	-	1,789	1,132	2,921	-	2,921
Block 4, Inkai	-	-	40,121	34,836	74,956	2,158	77,114
Total	-	-	41,910	35,967	77,877	2,158	80,035
Baiken-U LLP							
Block Kharassan 2, North Kharassan	-	-	9,188	7,856	17,044	-	17,044
Kazatomprom							
Block 2 Inkai	-	-	-	42,001	42,001	-	42,001
Block 3 Inkai	-	-	40,414	42,744	83,158	-	83,158
Total	-	-	40,414	84,745	125,159	-	125,159
Budenovskoye LLP							
Block 6&7 Budenovskoye	-	-	50,432	63,806	114,238	5,832	120,070
Total	-	-	50,432	63,806	114,238	5,832	120,070
Grand Total	-	11	423,937	366,915	791,604	7,990	799,594
Regional							
Shu-Sarysu	-	741	374,445	309,953	685,139	7,990	693,129
Syrdarya	-	11	42,468	44,208	86,687	-	86,687
Northern Kazakhstan	-	-	7,025	12,753	19,778	-	19,778
Total	-	752	423,937	366,915	791,604	7,990	799,594

4.3 Audit Methodology and Approach

SRK has reviewed the reports which provide the details of exploration process for each of the deposits, the exploration process being in general the same for all of these and considers that the selected method of exploration is effective and sufficient for all of the deposits at the Mineral Assets as reported herein.

While the technique of estimating the uranium grade from gamma logging data has been well developed and applied, the challenge when using this technique is the derivation of the various correction factors required to be applied when calculating the uranium grade from gamma data. For most of the parameters, such as thorium and potassium content and density, such approach is quite acceptable as these parameters have a low variability. On the other hand, radon release and disequilibrium have a high variability, notably in this case within the deposits of Syrdarya and Shu-Sarysu provinces (between 0.4 and 1.55), and the behaviour of these coefficients is therefore quite complex. While work to determine the relationship between the disequilibrium rate and lithology and mineralisation has been carried out, the Company has typically used an average correction factor for radon release and disequilibrium either for the

whole deposit or for areas of the deposit.

In SRK's opinion, the use of an average in this manner can result in the underestimation (more common) or overestimation of the uranium grade in certain areas of the deposit and so while on average the assumed uranium grades will be reliable it does mean that variations exist which have not been modelled and this results in some blocks experiencing lower extraction factors than envisaged and some higher (sometimes exceeding 100%).

Notwithstanding the above comment on variations within individual deposits, overall SRK considers that the exploration approach followed by the Company has been appropriate and specifically aimed at collecting the data appropriate to the estimation of uranium resources and that sufficient data of sufficient quality has been collected to support the resource estimates as derived by the Company and as presented here.

SRK has re-classified the resource estimates in accordance with the terms and definitions proposed in the JORC Code. Definitions for the different categories used by this reporting code are given in the glossary provided in the 2021 CPR. In doing this, SRK has typically reported those blocks classified as B or C1 by the Company as Measured and those blocks classified as C2 by the Company as Indicated. In addition, SRK has accepted the KZRC classification applied at Zarechnoye noting that the terms of this code are reasonably aligned with the JORC Code.

Notwithstanding the above SRK has, in specific instances adjusted the above approach to account for:

- Cases where the production blocks delineated by production drilling have been consistently different ($\pm 20\%$) to the original resource, even where there was not a systematic bias. In these cases, SRK has classified the C1 mineralisation as Indicated and only that part of the C1 which has been delineated by production drilling as Measured;
- Cases where the current GKZ statements comprise elements which SRK consider should be excluded due to infrastructural constraints or historically mined areas comprising remnant blocks, the potential extraction of which is considered technically challenging and/or not economic at currently assumed commodity prices. In these cases, SRK has made certain adjustments which collectively represent a negative adjustment of 14,838tU comprising: Semizbai (1,585tU); Irkol (5,174tU); Eastern Mynkuduk (1,065tU); Kanzhugan (4,426tU); South Karamurun (424tU); and North Karamurun (2,165tU); and
- Cases where certain 'Prognostic' P1 Mineral Resources have been defined: These have been considered insufficiently defined to consider inclusion as Inferred Mineral Resources: notably Akkum which reports 87tU respectively in accordance with the GKZ System.

SRK's audited Mineral Resource statements are reported inclusive of those Mineral Resources converted to Ore Reserves. The audited Ore Reserve is therefore a subset of the Mineral Resource and should not therefore be considered as additional to this.

SRK has not attempted to optimise the Company's LoMps. Consequently, SRK's audited Mineral Resource statements are confined to those areas that both have the potential to be mined economically and which are currently being considered for mining only. They also reflect the quantity of in-situ uranium planned to be extracted and do not take account of metallurgical recovery both as part of the in-situ leaching process and within the plant itself which typically varies between 80% and 90%.

4.4 Mineral Resources and Ore Reserve Statements

The Mineral Resource and Ore Reserve statements reported in this Audit Letter result from a review of all available information provided by the Company to support the updating of the

Mineral Resource and Ore Reserve statements as previously reported in the 2021 CPR.

4.4.1 Mineral Resources

As at 31 December 2021 the aggregated Mineral Resources for the Mineral Assets (Table 4-2; Table 4-3) total 1,424.7Mt grading 0.055%U and containing 784.4ktU and comprising:

- Measured Mineral Resources of 700.9Mt grading 0.058%U and containing 406.6ktU;
- Indicated Mineral Resources of 710.2Mt grading 0.052%U and containing 369.1ktU; and
- Inferred Mineral Resources of 13.6Mt grading 0.063%U and containing 8.6ktU.

As at 31 December 2021 the attributable Mineral Resources for the Mineral Assets (Table 4-4) total 947.5Mt grading 0.052%U and containing 495.7ktU comprising Measured and Indicated Mineral Resources of 941.6Mt grading 0.052%U and containing 491.7ktU.

Figure 4-1 provides a graphical representation of the contribution of the Mining Subsidiaries and the reporting categories within each of the Mining Subsidiaries to the aggregated Mineral Resources reported in the 2021 Statements.

Table 4-2: SRK Audited Mineral Resource Statement (Measured and Indicated) as at 31 December 2021 by Mining Subsidiary and Regional sub-division

Entity/Deposit	Measured Mineral Resources			Indicated Mineral Resources			Measured + Indicated Mineral Resources		
	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Kazatomprom-SaUran LLP									
Uvanas	-	-	-	-	-	-	-	-	-
Eastern Mynkuduk	6.0	0.030	1.8	7.0	0.030	2.1	13.0	0.030	3.9
Kanzhugan	2.0	0.042	0.8	26.3	0.038	10.0	28.4	0.038	10.9
South Moinkum (Southern part)	-	-	-	-	-	-	-	-	-
Central Moinkum	0.5	0.056	0.3	17.7	0.058	10.3	18.2	0.058	10.5
Total	8.5	0.034	2.9	51.1	0.044	22.4	59.6	0.042	25.3
Ortalyk LLP									
Zhalpak	20.5	0.045	9.2	16.6	0.031	5.1	37.1	0.039	14.3
Central Mynkuduk	37.1	0.047	17.4	14.3	0.038	5.4	51.4	0.045	22.9
Total	57.6	0.046	26.7	30.9	0.034	10.5	88.5	0.042	37.2
RU-6 LLP									
Northern Karamurun	4.8	0.069	3.3	2.1	0.050	1.1	6.9	0.063	4.4
Southern Karamurun	6.4	0.081	5.2	4.4	0.089	3.9	10.8	0.084	9.1
Total	11.2	0.076	8.5	6.5	0.076	5.0	17.7	0.076	13.5
Appak LLP									
Western Mynkuduk	6.5	0.032	2.1	39.5	0.036	14.2	46.0	0.035	16.3
JV Inkai LLP									
Block 1 Inkai (a)	35.5	0.076	26.9	9.3	0.061	5.7	44.7	0.073	32.6
Block 1 Inkai (b)	128.0	0.048	61.4	32.0	0.047	15.0	160.0	0.048	76.5
Block 1 Inkai (c)	72.8	0.047	34.2	17.3	0.049	8.5	90.1	0.047	42.7
Total	236.2	0.052	122.6	58.6	0.050	29.2	294.8	0.051	151.8
Semizbai-U LLP									
Semizbai	14.7	0.057	8.4	2.4	0.053	1.2	17.1	0.056	9.6
Irkol	17.1	0.041	7.0	18.0	0.042	7.6	35.2	0.042	14.6
Total	31.9	0.048	15.4	20.4	0.043	8.8	52.3	0.046	24.2
JV Akbastau JSC									
Block 1 Budenovskoye	7.8	0.107	8.3	5.3	0.088	4.6	13.1	0.099	13.0
Block 3 Budenovskoye	18.7	0.071	13.3	5.2	0.100	5.2	23.8	0.077	18.4
Block 4 Budenovskoye	2.1	0.141	3.0	4.2	0.084	3.6	6.3	0.103	6.5
Total	28.6	0.086	24.5	14.7	0.091	13.4	43.2	0.088	37.9
Karatau LLP									
Block 2 Budenovskoye	22.8	0.097	22.1	26.3	0.063	16.6	49.1	0.079	38.7
JV Zarechnoye JSC									
Zarechnoye	4.3	0.052	2.2	4.5	0.065	2.9	8.8	0.059	5.2
JV Katco LLP									
Southern Moinkum (Northern part)	7.7	0.063	4.9	4.2	0.057	2.4	11.9	0.061	7.3
Tortkuduk	19.0	0.122	23.2	20.7	0.118	24.4	39.7	0.120	47.6
Total	26.8	0.105	28.1	24.8	0.108	26.8	51.6	0.106	54.9
JV Khorassan-U LLP									
Block Kharassan 1, North Kharassan	9.1	0.106	9.6	25.2	0.107	27.0	34.3	0.107	36.6
JV SMCC LLP									
Akdala	3.1	0.057	1.8	2.0	0.057	1.1	5.1	0.057	2.9
Block 4, Inkai	99.6	0.040	40.1	86.2	0.040	34.8	185.8	0.040	75.0
Total	102.7	0.041	41.9	88.1	0.041	36.0	190.9	0.041	77.9
Baiken-U LLP									
Block Kharassan 2, North Kharassan	8.1	0.114	9.2	7.2	0.109	7.9	15.3	0.112	17.0
Kazatomprom									
Block 2 Inkai	-	-	-	133.8	0.031	42.0	133.8	0.031	42.0
Block 3 Inkai	80.3	0.050	40.4	92.1	0.046	42.7	172.3	0.048	83.1
Total	80.3	0.050	40.4	225.9	0.038	84.7	306.1	0.041	125.1
Budenovskoye LLP									
Block 6&7 Budenovskoye	66.5	0.076	50.4	86.5	0.074	63.8	153.0	0.075	114.2
Total	66.5	0.076	50.4	86.5	0.074	63.8	153.0	0.075	114.2
Grand Total	700.9	0.058	406.6	710.2	0.052	369.1	1,411.1	0.055	775.8

Entity/Deposit	Measured Mineral Resources			Indicated Mineral Resources			Measured + Indicated Mineral Resources		
	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Regional									
Shu-Sarysu	636.4	0.057	361.7	646.4	0.049	317.6	1,282.8	0.053	679.3
Syrdarya	49.7	0.073	36.5	61.5	0.082	50.3	111.2	0.078	86.9
Northern Kazakhstan	14.7	0.057	8.4	2.4	0.053	1.2	17.1	0.056	9.6
Total	700.9	0.058	406.6	710.2	0.052	369.1	1,411.1	0.055	775.8

Table 4-3: SRK Audited Mineral Resource Statement (Inferred and Total) as at 31 December 2021 by Mining Subsidiary

Mining Subsidiary /Deposit	Inferred Mineral resources			Total Mineral Resources		
	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Kazatomprom-SaUran LLP						
Uvanas	-	-	-	-	-	-
Eastern Mynkuduk	-	-	-	13.0	0.030	3.9
Kanzhugan	-	-	-	28.4	0.038	10.9
South Moinkum (Southern part)	-	-	-	-	-	-
Central Moinkum	-	-	-	18.2	0.058	10.5
Total	-	-	-	59.6	0.042	25.3
Ortalyk LLP						
Zhalpak	-	-	-	37.1	0.039	14.3
Central Mynkuduk	-	-	-	51.4	0.045	22.9
Total	-	-	-	88.5	0.042	37.2
RU-6 LLP						
Northern Karamurun	-	-	-	6.9	0.063	4.4
Southern Karamurun	-	-	-	10.8	0.084	9.1
Total	-	-	-	17.7	0.076	13.5
Appak LLP						
Western Mynkuduk	-	-	-	46.0	0.035	16.3
JV Inkai LLP						
Blocks 1, Inkai (a)	-	-	-	44.7	0.073	32.6
Blocks 1, Inkai (b)	-	-	-	160.0	0.048	76.5
Blocks 1, Inkai (c)	-	-	-	90.1	0.047	42.7
Total	-	-	-	294.8	0.051	151.8
Semizbai-U LLP						
Semizbai	-	-	-	17.1	0.056	9.6
Irkol	-	-	-	35.2	0.042	14.6
Total	-	-	-	52.3	0.046	24.2
JV Akbastau JSC						
Block 1 Budenovskoye	-	-	-	13.1	0.099	13.0
Block 3 Budenovskoye	-	-	-	23.8	0.077	18.4
Block 4 Budenovskoye	-	-	-	6.3	0.103	6.5
Total	-	-	-	43.2	0.088	37.9
Karatau LLP						
Block 2, Budenovskoye	-	-	-	49.1	0.079	38.7
JV Zarechnoye JSC						
Zarechnoye	1.0	0.064	0.6	9.8	0.059	5.8
JV Katco LLP						
Southern Moinkum (Northern part)	-	-	-	11.9	0.061	7.3
Tortkuduk	-	-	-	39.7	0.120	47.6
Total	-	-	-	51.6	0.106	54.9
JV Khorassan-U LLP						
Block Kharassan 1, North Kharassan	-	-	-	34.3	0.107	36.6
JV SMCC LLP						
Akdala	-	-	-	5.1	0.057	2.9
Block 4, Inkai	5.0	0.043	2.2	190.7	0.040	77.1
Total	5.0	0.043	2.2	195.9	0.041	80.0
Baikent-U LLP						
Block Kharassan 2, North Kharassan	-	-	-	15.3	0.112	17.0
Kazatomprom						
Block 2 Inkai	-	-	-	133.8	0.031	42.0
Block 3 Inkai	-	-	-	172.3	0.048	83.1
Total	-	-	-	306.1	0.041	125.1
Budenovskoye LLP						
Block 6&7 Budenovskoye	7.6	0.077	5.8	160.6	0.075	120.1
Total	7.6	0.077	5.8	160.6	0.075	120.1
Grand Total	13.6	0.063	8.6	1,424.7	0.055	784.4
Regional						
Shu-Sarysu	12.6	0.063	8.0	1,295.4	0.053	687.3
Syrdarya	1.0	0.064	0.6	112.2	0.078	87.5
Northern Kazakhstan	-	-	-	17.1	0.056	9.6
Total	13.6	0.063	8.6	1,424.7	0.055	784.4

Table 4-4: SRK Audited Mineral Resource Statement (Attributable) as at 31 December 2021 by Mining Subsidiary

Mining Subsidiary /Deposit	Equity Interest (%)	Uranium Mining Province	Attributable Measured + Indicated			Attributable Total Mineral Resources		
			(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Kazatomprom-SaUran LLP	100.00							
Uvanas		Shu-Sarysu	-	-	-	-	-	-
Eastern Mynkuduk		Shu-Sarysu	13.0	0.030	3.9	13.0	0.030	3.9
Kanzhugan		Shu-Sarysu	28.4	0.038	10.9	28.4	0.038	10.9
South Moinkum (Southern part)		Shu-Sarysu	-	-	-	-	-	-
Central Moinkum		Shu-Sarysu	18.2	0.058	10.5	18.2	0.058	10.5
Total			59.6	0.042	25.3	59.6	0.042	25.3

Mining Subsidiary /Deposit	Equity Interest (%)	Uranium Mining Province	Attributable Measured + Indicated			Attributable Total Mineral Resources		
			(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Ortalyk LLP	100.00							
Zhalpak		Shu-Sarysu	37.1	0.039	14.3	37.1	0.039	14.3
Central Mynkuduk		Shu-Sarysu	51.4	0.045	22.9	51.4	0.045	22.9
Total			88.5	0.042	37.2	88.5	0.042	37.2
RU-6 LLP	100.00							
Northern Karamurun		Syrdarya	6.9	0.063	4.4	6.9	0.063	4.4
Southern Karamurun		Syrdarya	10.8	0.084	9.1	10.8	0.084	9.1
Total			17.7	0.076	13.5	17.7	0.076	13.5
Appak LLP	65.00							
Western Mynkuduk		Shu-Sarysu	29.9	0.035	10.6	29.9	0.035	10.6
JV Inkai LLP	60.00							
Blocks 1, Inkai (a)		Shu-Sarysu	26.8	0.073	19.6	26.8	0.073	19.6
Blocks 1, Inkai (b)		Shu-Sarysu	96.0	0.048	45.9	96.0	0.048	45.9
Blocks 1, Inkai (c)		Shu-Sarysu	54.1	0.047	25.6	54.1	0.047	25.6
Total			176.9	0.051	91.1	176.9	0.051	91.1
Semizbai-U LLP	51.00							
Semizbai		Northern Kazakhstan	8.7	0.056	4.9	8.7	0.056	4.9
Irkol		Syrdarya	17.9	0.042	7.4	17.9	0.042	7.4
Total			26.7	0.046	12.4	26.7	0.046	12.4
JV Akbastau JSC	50.00							
Block 1 Budenovskoye		Shu-Sarysu	6.5	0.099	6.5	6.5	0.099	6.5
Block 3 Budenovskoye		Shu-Sarysu	11.9	0.077	9.2	11.9	0.077	9.2
Block 4 Budenovskoye		Shu-Sarysu	3.2	0.103	3.3	3.2	0.103	3.3
Total			21.6	0.088	19.0	21.6	0.088	19.0
Karatau LLP	50.00							
Block 2, Budenovskoye		Shu-Sarysu	24.5	0.079	19.3	24.5	0.079	19.3
JV Zarechnoye JSC	49.98							
Zarechnoye ⁽⁹⁾		Syrdarya	4.4	0.059	2.6	4.9	0.059	2.9
JV Katco LLP	49.00							
Southern Moinkum (Northern part)		Shu-Sarysu	5.8	0.061	3.6	5.8	0.061	3.6
Tortkuduk		Shu-Sarysu	19.5	0.120	23.3	19.5	0.120	23.3
Total			25.3	0.106	26.9	25.3	0.106	26.9
JV Khorassan-U LLP	50.00							
Block Kharassan 1, North Kharassan		Syrdarya	17.1	0.107	18.3	17.1	0.107	18.3
JV SMCC LLP	30.00							
Akdala		Shu-Sarysu	1.5	0.057	0.9	1.5	0.057	0.9
Block 4, Inkai		Shu-Sarysu	55.7	0.040	22.5	57.2	0.040	23.1
Total			57.3	0.041	23.4	58.8	0.041	24.0
Baiken-U LLP	52.50							
Block Kharassan 2, North Kharassan		Syrdarya	8.0	0.112	8.9	8.0	0.112	8.9
Kazatomprom	100.00							
Block 2 Inkai		Shu-Sarysu	133.8	0.031	42.0	133.8	0.031	42.0
Block 3 Inkai		Shu-Sarysu	172.3	0.048	83.1	172.3	0.048	83.1
Total			306.1	0.041	125.1	306.1	0.041	125.1
Budenovskoye LLP	51.00							
Block 6&7 Budenovskoye		Shu-Sarysu	78.0	0.075	58.3	81.9	0.075	61.2
Total			78.0	0.075	58.3	81.9	0.075	61.2
Grand Total			941.6	0.052	491.7	947.5	0.052	495.7
Regional								
Shu-Sarysu			867.7	0.050	436.1	873.1	0.050	439.7
Syrdarya			56.0	0.086	48.2	56.4	0.086	48.5
Northern Kazakhstan			17.9	0.042	7.4	17.9	0.042	7.4
Total			941.6	0.052	491.7	947.5	0.052	495.7

could be explained by acid spreading or disequilibrium issues.

Table 4-5: Planned contractual recovery and historical recovery

Company	Reporting Region	Deposit	Extraction	
			Historical (%)	Contractual (%)
JV SMCC LLP	Shu-Sarysu Basin	Akdala	102.00	90.00
JV SMCC LLP	Shu-Sarysu Basin	Block 4, 4	91.00	90.00
Semizbai-U LLP	Syrdarya Basin	Irkol	93.00	90.00
Semizbai-U LLP	Northern Kazakhstan	Semizbai	85.00	85.00
Appak LLP	Shu-Sarysu Basin	Western Mynkuduk	86.00	90.00
JV Inkai LLP	Shu-Sarysu Basin	Inkai 1 (a)	88.00	85.00
JV Inkai LLP	Shu-Sarysu Basin	Inkai 1 (b)	101.00	85.00
JV Inkai LLP	Shu-Sarysu Basin	Inkai 1 (c)	85.00	85.00
JV Khorassan LLP	Syrdarya Basin	Block 1 Kharassan, North Kharassan	117.00	90.00
Baiken-U LLP	Syrdarya Basin	Block 2 Kharassan, North Kharassan	93.00	90.00
JV Zarechnoye JSC	Syrdarya Basin	Zarechnoye	86.00	80.00
JV Katco LLP	Shu-Sarysu Basin	Southern Moinkum (Northern Part)	81.00	90.00
JV Katco LLP	Shu-Sarysu Basin	Torkuduk	87.00	90.00
Karatau LLP	Shu-Sarysu Basin	Block 2, Budenovskoye	90.00	90.00
JV Akbastau JSC	Shu-Sarysu Basin	Block 1, Budenovskoye	95.00	90.00
JV Akbastau JSC	Shu-Sarysu Basin	Block 3, Budenovskoye	89.00	85.00
JV Akbastau JSC	Shu-Sarysu Basin	Block 4, Budenovskoye	86.60	85.00
Kazatomprom-SaUran LLP	Shu-Sarysu Basin	Uvanas	n/a	n/a
Kazatomprom-SaUran LLP	Shu-Sarysu Basin	Eastern Mynkuduk	91.00	90.00
Kazatomprom-SaUran LLP	Shu-Sarysu Basin	Kanzhugan	100.00	90.00
Kazatomprom-SaUran LLP	Shu-Sarysu Basin	South Moinkum (Southern Part)	79.00	85.00
Kazatomprom-SaUran LLP	Shu-Sarysu Basin	Central Moinkum	85.00	85.00
Ortalyk LLP	Shu-Sarysu Basin	Zhalpak	n/a	n/a
Ortalyk LLP	Shu-Sarysu Basin	Central Mynkuduk	85.00	90.00
RU-6 LLP	Syrdarya Basin	Southern Karamurun	98.00	93.00
RU-6 LLP	Syrdarya Basin	Northern Karamurun	99.00	90.00
Budenovskoye LLP	Chu-Sarysu Basin	Budenovskoye 6&7	n/a	90.00

Table 4-6 provide details relating to the determination of relative cut-off grades for each Mining Subsidiary including operating expenditure, sales price assumptions, price discounts, realised prices, overall recovery factors, Ore Reserve (2P) cut-off grades, Mineral Resource (3R: assuming a 30% price premium) which are juxtaposed against the average grade mined in each of the Mining Subsidiaries over the LoMp. This indicates that the margin expressed by the Ore Reserve average grade over the Ore Reserve cut-off-grade ranges from a low of 40% to a high of 80% at currently assumed average LoMp assumptions.

Table 4-6: Cut-off Grade analysis for the Mineral Assets as reported in the 2020 CPR but adjusted for current Long Term Price CMF assumptions

Entity/Deposit	Opex (US\$/t)	Sales Price (US\$/lbU ₃ O ₈)	Price Discount (%)	Realised Price (US\$/lbU ₃ O ₈)	MRF	2P-OCOG (%U)	3R-OCOG (%U)	2PGrade (%U)
Kazatomprom-SaUran LLP	18.65	40.00	-	35.10	88.09	0.028	0.022	0.044
Ortalyk LLP	11.62	40.00	-	32.80	88.82	0.017	0.013	0.100
RU-6 LLP	30.91	40.00	-	34.24	89.85	0.046	0.035	0.076
Appak LLP	12.77	40.00	3.50	34.22	90.00	0.020	0.015	0.035
JV Inkai LLP	10.87	40.00	3.50	37.54	85.00	0.018	0.014	0.052
Semizbai-U LLP	16.68	40.00	3.50	35.14	86.78	0.027	0.020	0.046
JV Akbastau JSC	13.27	40.00	3.50	35.11	86.73	0.021	0.016	0.088
Karatau LLP	11.04	40.00	3.50	32.29	90.00	0.017	0.013	0.079
JV Zarechnoye JSC	19.10	40.00	3.50	27.39	78.80	0.034	0.026	0.059
JV Katco LLP	21.70	40.00	3.50	31.91	90.00	0.033	0.026	0.110
JV Khorassan-U LLP	26.60	40.00	3.50	32.93	89.48	0.041	0.032	0.107
JV SMCC LLP	8.44	40.00	3.50	33.12	90.00	0.013	0.010	0.041
Baiken-U LLP	26.00	40.00	3.50	29.98	90.00	0.040	0.031	0.112
Budenovskoye LLP	13.27	40.00	3.50	35.11	90.00	0.020	0.016	0.075

The current sales contracts between the Company, its Joint Venture partners and the Mining Subsidiary companies are subject to various sales contracts whereby the attributable sales price assumptions are subject to various adjustments. These adjustments are incorporated into the various governing agreements and are defined in accordance with the GoK uranium concentrate pricing regulations (effective 3 February 2011), whereby the saleable product is purchased by the JV partners at a commercial price equal to the uranium spot price, less a subsidiary specific price discount (maximum allowable). The Company has informed SRK that the specific price discounts as incorporated into each JV agreement is both confidential and as such may not be publicly disclosed. Accordingly, in conjunction with the Company SRK has determined the weighted average price discount based on a combination of the LoMp sales forecasts and the UxC price forecast. This analysis indicates that the weighted average price

discount for all Mining Subsidiaries (excluding the wholly owned mining subsidiaries of Kazatomprom-SaUran LLP, Ortalyk LLP and RU-6 LLP) is approximately 3.50%. SRK has therefore been requested by the Company to incorporate the following into the forecast data as reported herein with respect to the price discount assumptions:

- For Kazatomprom-SaUran LLP, Ortalyk LLP and RU-6 LLP a price discount factor of 0.00%; and
- For all other mining subsidiaries (JV SMCC LLP; Semizbai-U LLP; Appak LLP; JV Inkai LLP; JV Khorassan-U LLP; Baiken-U LLP; JV Zarechnoye JSC; JV Katco LLP; Karatau LLP; JV Akbastau JSC; Budenovskoye LLP: hereinafter the “**JV Companies**”) a price discount factor of 3.50%.

The determination of operating expenditures at the Mining Subsidiaries are largely based on a combination of historical and planned statistics with modifications for changed circumstances, suppliers etc as considered appropriate. In summary the process incorporates:

- Establishing labour compliments for mining, processing and G&A activities;
- Establishing unit physical consumables for mining and processing which is either related to Uranium content or PLS volumes;
- Application of unit cost rates (including transportation costs) to the determined consumable volumes for both mining and processing activities;
- Determination of additional expenditures and recovery of these expenditures in relation to services provided by one Mining Subsidiary to another, specifically processing to final product;
- Determination of refining charges for conversion of site-products to U_3O_8 (where the final site product is not U_3O_8);
- Determination of terminal benefits liabilities or retrenchment costs based on the current minimum legal requirements in Kazakhstan being 1-month salary assumed as 1/12th of the annual labour bill relating to the labour movement determination on closure.
- Determination of both other cash and non-cash costs required to establish the Mineral Extraction Tax, Exploration Depreciation, Property Tax;
- Determination of mining contract related expenditures/provisions specifically:
 - Social Commitments included within the G&A costs and based on annual costs per deposit,
 - Liquidation provisions (cash cost which is included as a capital item, is not directly tax deductible and not included in any depreciation determinations) which is based on a percentage of mining related expenditures inclusive of: direct mining costs; Mineral Extraction Tax (“**MET**” or royalty); mining depreciation, wellfield development depreciation (“**PGR**”), mining exploration depreciation. These expenditures are then accumulated and compared with the LoMp closure costs whereby any shortfall or excess is then incorporated on the last period of operations; and
- The Company has assessed its exposure of key activity cost centres to currency fluctuations and given the high local content for labour, key consumables such as acid and power the average currency exposure distributions amongst the following key site activities are considered to be appropriate: mining (95% KZT and 5% US\$); processing (80% KZT and 20% US\$); and on-site G&A (95% KZT and 5% US\$).

As at 31 December 2021, the 2021 Statements reports:

- Aggregated Ore Reserves (Table 4-7) as at 31 December 2021 of 999.2Mt grading 0.063%U and containing 625.4ktU and comprising:
 - Proved Ore Reserves of 482.8Mt grading 0.061%U and containing 296.7ktU,
 - Probable Ore Reserves of 516.5Mt grading 0.064%U and containing 328.8ktU; and
- Attributable Ore Reserves (Table 4-8) as at 31 December 2021 of 549.0Mt grading 0.064%U and containing 350.8ktU.

Figure 4-2 provides a graphical representation of the contribution of the Mining Subsidiaries and the reporting categories within each of the Mining Subsidiaries to the aggregated Ore Reserves reported in the 2021 Statements.

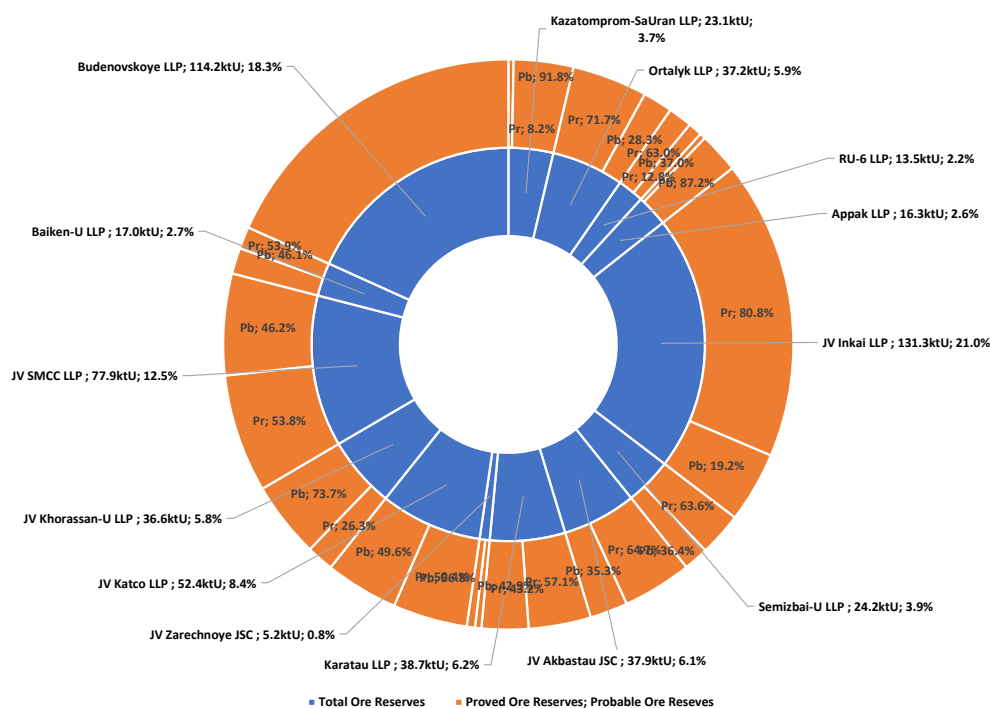
Table 4-7: SRK Audited Ore Reserve Statement (Proved and Probable) as at 31 December 2021 by Mining Subsidiary and Regional sub-division (Aggregated 100% basis)

Entity/Deposit	Proved Ore Reserve			Probable Ore Reserve			Total Ore Reserves		
	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)	(Mt)	(%U)	(ktU)
Kazatomprom-SaUran LLP									
Uvanas	-	-	-	-	-	-	-	-	-
Eastern Mynkuduk	2.5	0.030	0.8	3.0	0.030	0.9	5.5	0.030	1.6
Kanzhugan	2.0	0.042	0.8	26.3	0.038	10.0	28.4	0.038	10.9
South Moinkum (Southern part)	-	-	-	-	-	-	-	-	-
Central Moinkum	0.5	0.056	0.3	17.7	0.058	10.3	18.2	0.058	10.5
Total	5.0	0.037	1.9	47.0	0.045	21.2	52.0	0.044	23.1
Ortalyk LLP									
Zhalpak	9.2	0.100	9.2	5.1	0.100	5.1	14.3	0.100	14.3
Central Mynkuduk	17.4	0.100	17.4	5.4	0.100	5.4	22.9	0.100	22.9
Total	26.7	0.100	26.7	10.5	0.100	10.5	37.2	0.100	37.2
RU-6 LLP									
Northern Karamurun	4.8	0.069	3.3	2.1	0.050	1.1	6.9	0.063	4.4
Southern Karamurun	6.4	0.081	5.2	4.4	0.089	3.9	10.8	0.084	9.1
Total	11.2	0.076	8.5	6.5	0.076	5.0	17.7	0.076	13.5
Appak LLP									
Western Mynkuduk	6.5	0.032	2.1	39.5	0.036	14.2	46.0	0.035	16.3
JV Inkai LLP									
Block 1 Inkai (a)	35.5	0.076	26.9	9.3	0.061	5.7	44.7	0.073	32.6
Block 1 Inkai (b)	93.8	0.048	45.0	23.4	0.047	11.0	117.2	0.048	56.0
Block 1 Inkai (c)	72.8	0.047	34.2	17.3	0.049	8.5	90.1	0.047	42.7
Total	202.0	0.053	106.2	50.0	0.050	25.2	252.0	0.052	131.3
Semizbai-U LLP									
Semizbai	14.7	0.057	8.4	2.4	0.053	1.2	17.1	0.056	9.6
Irkol	17.1	0.041	7.0	18.0	0.042	7.6	35.2	0.042	14.6
Total	31.9	0.048	15.4	20.4	0.043	8.8	52.3	0.046	24.2
JV Akbastau JSC									
Block 1 Budenovskoye	7.8	0.107	8.3	5.3	0.088	4.6	13.1	0.099	13.0
Block 3 Budenovskoye	18.7	0.071	13.3	5.2	0.100	5.2	23.8	0.077	18.4
Block 4 Budenovskoye	2.1	0.141	3.0	4.2	0.084	3.6	6.3	0.103	6.5
Total	28.6	0.086	24.5	14.7	0.091	13.4	43.2	0.088	37.9
Karatau LLP									
Block 2 Budenovskoye	22.8	0.097	22.1	26.3	0.063	16.6	49.1	0.079	38.7
JV Zarechnoye JSC									
Zarechnoye	4.3	0.052	2.2	4.5	0.065	2.9	8.8	0.059	5.2
JV Katco LLP									
Southern Moinkum (Northern part)	5.1	0.063	3.2	2.7	0.057	1.5	7.8	0.061	4.7
Tortkuduk	19.0	0.122	23.2	20.7	0.118	24.4	39.7	0.120	47.6
Total	24.1	0.110	26.4	23.4	0.111	26.0	47.5	0.110	52.4
JV Khorassan-U LLP									
Block Kharassan 1, North Kharassan	9.1	0.106	9.6	25.2	0.107	27.0	34.3	0.107	36.6
JV SMCC LLP									
Akdala	3.1	0.057	1.8	2.0	0.057	1.1	5.1	0.057	2.9
Block 4, Inkai	99.6	0.040	40.1	86.2	0.040	34.8	185.8	0.040	75.0
Total	102.7	0.041	41.9	88.1	0.041	36.0	190.9	0.041	77.9
Baiken-U LLP									
Block Kharassan 2, North Kharassan	8.1	0.114	9.2	7.2	0.109	7.9	15.3	0.112	17.0
Kazatomprom									
Block 2 Inkai	-	-	-	-	-	-	-	-	-
Block 3 Inkai	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-
Budenovskoye LLP									
Block 6&7 Budenovskoye	-	-	-	153.0	0.075	114.2	153.0	0.075	114.2
Total	-	-	-	153.0	0.075	114.2	153.0	0.075	114.2
Grand Total	482.8	0.061	296.7	516.5	0.064	328.8	999.2	0.063	625.4
Regional									
Shu-Sarysu	418.3	0.060	251.7	452.6	0.061	277.2	870.9	0.061	528.9
Syrdarya	47.3	0.080	37.9	45.8	0.096	44.0	93.1	0.088	81.9
Northern Kazakhstan	17.1	0.041	7.0	18.0	0.042	7.6	35.2	0.042	14.6
Total	482.8	0.061	296.7	516.5	0.064	328.8	999.2	0.063	625.4

Table 4-8: SRK Audited Ore Reserve Statement (Attributable) as at 31 December 2020 by Mining Subsidiary

Mining Subsidiary /Deposit	Equity Interest (%)	Uranium Mining Province	Attributable Ore Reserves		
			(Mt)	(%U)	(ktU)
Kazatomprom-SaUran LLP	100.00				
Uvanas		Shu-Sarysu	-	-	-
Eastern Mynkuduk		Shu-Sarysu	5.5	0.030	1.6
Kanzhugan		Shu-Sarysu	28.4	0.038	10.9
South Moinkum (Southern part)		Shu-Sarysu	-	-	-
Central Moinkum		Shu-Sarysu	18.2	0.058	10.5
Total			52.0	0.044	23.1
Ortalyk LLP	100.00				
Zhalpak		Shu-Sarysu	14.3	0.100	14.3
Central Mynkuduk		Shu-Sarysu	22.9	0.100	22.9
Total			37.2	0.100	37.2
RU-6 LLP	100.00				
Northern Karamurun		Syrdarya	6.9	0.063	4.4
Southern Karamurun		Syrdarya	10.8	0.084	9.1
Total			17.7	0.076	13.5
Appak LLP	65.00				
Western Mynkuduk		Shu-Sarysu	29.9	0.035	10.6
JV Inkai LLP	60.00				
Blocks 1, Inkai (a)		Shu-Sarysu	26.8	0.073	19.6
Blocks 1, Inkai (b)		Shu-Sarysu	70.3	0.048	33.6
Blocks 1, Inkai (c)		Shu-Sarysu	54.1	0.047	25.6
Total			151.2	0.052	78.8
Semizbai-U LLP	51.00				
Semizbai		Northern Kazakhstan	8.7	0.056	4.9
Irkol		Syrdarya	17.9	0.042	7.4
Total			26.7	0.046	12.4
JV Akbastau JSC	50.00				
Block 1 Budenovskoye		Shu-Sarysu	6.5	0.099	6.5
Block 3 Budenovskoye		Shu-Sarysu	11.9	0.077	9.2
Block 4 Budenovskoye		Shu-Sarysu	3.2	0.103	3.3
Total			21.6	0.088	19.0
Karatau LLP	50.00				
Block 2, Budenovskoye		Shu-Sarysu	24.5	0.079	19.3
JV Zarechnoye JSC	49.98				
Zarechnoye		Syrdarya	4.4	0.059	2.6
JV Katco LLP	49.00				
Southern Moinkum (Northern part)		Shu-Sarysu	3.8	0.061	2.3
Tortkuduk		Shu-Sarysu	19.5	0.120	23.3
Total			23.3	0.110	25.7
JV Khorassan-U LLP	50.00				
Block Kharassan 1, North Kharassan		Syrdarya	17.1	0.107	18.3
JV SMCC LLP	30.00				
Akdala		Shu-Sarysu	1.5	0.057	0.9
Block 4, Inkai		Shu-Sarysu	55.7	0.040	22.5
Total			57.3	0.041	23.4
Baiken-U LLP	52.50				
Block Kharassan 2, North Kharassan		Syrdarya	8.0	0.112	8.9
Kazatomprom	100.00				
Block 2 Inkai		Shu-Sarysu	-	-	-
Block 3 Inkai		Shu-Sarysu	-	-	-
Total			-	-	-
Budenovskoye LLP	51.00				
Block 6&7 Budenovskoye		Shu-Sarysu	78.0	0.075	58.3
Total			78.0	0.075	58.3
Grand Total			549.0	0.064	350.8
Regional					
Shu-Sarysu			475.1	0.062	295.2
Syrdarya			65.2	0.078	50.7
Northern Kazakhstan			8.7	0.056	4.9
Total			549.0	0.064	350.8

Figure 4-2: Ore Reserve distribution by Mining Subsidiary and classification category as at 31 December 2021



4.5 SRK Summary Comments

In SRK's opinion the Mineral Resource and Ore Reserve statements as included herein are reported in accordance with the terms and definitions of the JORC Code and are valid as at 31 December 2021. The differences between these estimates and those reported by the Company in accordance with the GKZ System as at 31 December 2021 are a result of:

- The removal of material, which is sterilised by surface infrastructure or which, following the design process, are no longer planned to be exploited by the Company;
- The exclusion of some of the 'reserves' classified as P1 in accordance with the GKZ system;
- Additional quantitative and classification adjustments made by SRK at those deposits where the production drilling has yielded results that differ materially from the exploration drilling;
- The limiting of the Ore Reserves to material supported by a LoMp;
- The limiting of Proved Ore Reserves to those deposits where pilot plant testing has been complete, mining has commenced and reconciliation data is available; and
- Technical work undertaken by the Company during the 2021.

It should, however, be noted work is ongoing by the Company and so, in addition to normal changes in Mineral Resources and Ore Reserves as a result of production, these may also change during 2021 as this work is completed. Notably:

- The Company continues to undertake exploration at several of its operations which may enable the reporting of additional Mineral Resources to those presented in this Audit Letter;
- The Company plans to undertake further technical work on several of its operations which may enable it to convert more of its currently reported Mineral Resources as Ore Reserves; and
- The Company may negotiate changes to its contracts with the GoK and so the stated Ore Reserves may change to reflect these.

5 CONCLUSIONS AND RECOMMENDATIONS

5.1 Introduction

The following sections provide a summary SRK's principal findings in respect of the review of the Company's Mineral Assets as reported upon herein with specific focus on the Mineral Resource and Ore Reserves reported as at 31 December 2021.

5.2 Mineral Resources

As at the Effective Date of this Audit Letter, the total Mineral Resources (Table 5-1) reported by SRK for the Mining Subsidiaries, as at 31 December 2021, total 1,424.7Mt grading 0.055%U and containing 784.4ktU and comprising:

- Measured Mineral Resources of 700.9Mt grading 0.058%U and containing 406.6ktU;
- Indicated Mineral Resources of 710.2Mt grading 0.052%U and containing 369.1ktU; and
- Inferred Mineral Resources of 13.6Mt grading 0.063%U and containing 8.6ktU.

As at 31 December 2021 the attributable Mineral Resources for the Mineral Assets total 947.5Mt grading 0.052%U and containing 495.7ktU comprising Measured and Indicated Mineral Resources of 941.6Mt grading 0.052%U and containing 491.7ktU.

In all instances SRK concludes that:

- The Mineral Resource statements have an effective date of 31 December 2021;
- The Mineral Resources statements as reported herein are reported in accordance with the terms and definitions of the JORC Code;
- The Mineral Resources have been assessed with regards to economic potential assuming appropriate modifying factors and cut-off-grade determinations as reported in Table 4-6 and assuming a 30% premium in respect of the Long-Term Prices utilised to support the reporting of Ore Reserves; and
- The Measured and Indicated Mineral Resources are inclusive of those Mineral Resources modified to produce the Ore Reserves.

The Competent Person who has overall responsibility for the Mineral Resources as reported herein is Dr Mike Armitage, C.Eng, C. Geol, FGS, MIMM, PhD. He is a Chartered Geologist and a Fellow of the Geological Society which is a Recognised Professional Organisation ("RPO") included in a list promulgated by the Australian Securities Exchange ("ASX") from time to time. He is an associate corporate consultant of SRK and has over 39 years' experience in the mining and metals industry and also has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the JORC Code. Dr Armitage has been responsible for the reporting of Mineral Resources and Ore Reserves on various properties internationally during the past 30 years.

Table 5-1: Mining Subsidiary Mineral Resources: 100% and Attributable

Classification/Mining Subsidiary	Aggregated (100%)			Equity (%)	Attributable		
	Tonnage (Mt)	Grade (%U)	Content (ktU)		Tonnage (Mt)	Grade (%U)	Content (ktU)
Measured							
Kazatomprom-SaUran LLP	8.5	0.034	2.9	100.00	8.5	0.034	2.9
Ortalyk LLP	57.6	0.046	26.7	100.00	57.6	0.046	26.7
RU-6 LLP	11.2	0.076	8.5	100.00	11.2	0.076	8.5
Appak LLP	6.5	0.032	2.1	65.00	4.2	0.032	1.4
JV Inkai LLP	236.2	0.052	122.6	60.00	141.7	0.052	73.6
Semizbai-U LLP	31.9	0.048	15.4	51.00	16.2	0.048	7.9
JV Akbastau JSC	28.6	0.086	24.5	50.00	14.3	0.086	12.3
Karatau LLP	22.8	0.097	22.1	50.00	11.4	0.097	11.0
JV Zarechnoye JSC	4.3	0.052	2.2	49.98	2.1	0.052	1.1
JV Katco LLP	26.8	0.105	28.1	49.00	13.1	0.105	13.8
JV Khorassan-U LLP	9.1	0.106	9.6	50.00	4.5	0.106	4.8

Classification/Mining Subsidiary	Aggregated (100%)			Equity (%)	Attributable		
	Tonnage (Mt)	Grade (%U)	Content (ktU)		Tonnage (Mt)	Grade (%U)	Content (ktU)
JV SMCC LLP	102.7	0.041	41.9	30.00	30.8	0.041	12.6
Baiken-U LLP	8.1	0.114	9.2	52.50	4.2	0.114	4.8
Kazatomprom	80.3	0.050	40.4	100.00	80.3	0.050	40.4
Budenovskoye LLP	66.5	0.076	50.4	51.00	33.9	0.076	25.7
Subtotal	700.9	0.058	406.6		434.2	0.057	247.4
Indicated							
Kazatomprom-SaUran LLP	51.1	0.044	22.4	100.00	51.1	0.044	22.4
Ortalyk LLP	30.9	0.034	10.5	100.00	30.9	0.034	10.5
RU-6 LLP	6.5	0.076	5.0	100.00	6.5	0.076	5.0
Appak LLP	39.5	0.036	14.2	65.00	25.7	0.036	9.2
JV Inkai LLP	58.6	0.050	29.2	60.00	35.2	0.050	17.5
Semizbai-U LLP	20.4	0.043	8.8	51.00	10.4	0.043	4.5
JV Akbastau JSC	14.7	0.091	13.4	50.00	7.3	0.091	6.7
Karatau LLP	26.3	0.063	16.6	50.00	13.2	0.063	8.3
JV Zarechnoye JSC	4.5	0.065	2.9	49.98	2.3	0.065	1.5
JV Katco LLP	24.8	0.108	26.8	49.00	12.2	0.108	13.1
JV Khorassan-U LLP	25.2	0.107	27.0	50.00	12.6	0.107	13.5
JV SMCC LLP	88.1	0.041	36.0	30.00	26.4	0.041	10.8
Baiken-U LLP	7.2	0.109	7.9	52.50	3.8	0.109	4.1
Kazatomprom	225.9	0.038	84.7	100.00	225.9	0.038	84.7
Budenovskoye LLP	86.5	0.074	63.8	51.00	44.1	0.074	32.5
Subtotal	710.2	0.052	369.1		507.4	0.048	244.4
Measured + Indicated							
Kazatomprom-SaUran LLP	59.6	0.042	25.3	100.00	59.6	0.042	25.3
Ortalyk LLP	88.5	0.042	37.2	100.00	88.5	0.042	37.2
RU-6 LLP	17.7	0.076	13.5	100.00	17.7	0.076	13.5
Appak LLP	46.0	0.035	16.3	65.00	29.9	0.035	10.6
JV Inkai LLP	294.8	0.051	151.8	60.00	176.9	0.051	91.1
Semizbai-U LLP	52.3	0.046	24.2	51.00	26.7	0.046	12.4
JV Akbastau JSC	43.2	0.088	37.9	50.00	21.6	0.088	19.0
Karatau LLP	49.1	0.079	38.7	50.00	24.5	0.079	19.3
JV Zarechnoye JSC	8.8	0.059	5.2	49.98	4.4	0.059	2.6
JV Katco LLP	51.6	0.106	54.9	49.00	25.3	0.106	26.9
JV Khorassan-U LLP	34.3	0.107	36.6	50.00	17.1	0.107	18.3
JV SMCC LLP	190.9	0.041	77.9	30.00	57.3	0.041	23.4
Baiken-U LLP	15.3	0.112	17.0	52.50	8.0	0.112	8.9
Kazatomprom	306.1	0.041	125.1	100.00	306.1	0.041	125.1
Budenovskoye LLP	153.0	0.075	114.2	51.00	78.0	0.075	58.3
Total	1,411.1	0.055	775.8		941.6	0.052	491.7
Inferred							
Kazatomprom-SaUran LLP	-	-	-	100.00	-	-	-
Ortalyk LLP	-	-	-	100.00	-	-	-
RU-6 LLP	-	-	-	100.00	-	-	-
Appak LLP	-	-	-	65.00	-	-	-
JV Inkai LLP	-	-	-	60.00	-	-	-
Semizbai-U LLP	-	-	-	51.00	-	-	-
JV Akbastau JSC	-	-	-	50.00	-	-	-
Karatau LLP	-	-	-	50.00	-	-	-
JV Zarechnoye JSC	1.0	0.064	0.6	49.98	0.5	0.064	0.3
JV Katco LLP	-	-	-	49.00	-	-	-
JV Khorassan-U LLP	-	-	-	50.00	-	-	-
JV SMCC LLP	5.0	0.043	2.2	30.00	1.5	0.043	0.6
Baiken-U LLP	-	-	-	52.50	-	-	-
Kazatomprom	-	-	-	100.00	-	-	-
Budenovskoye LLP	7.6	0.077	5.8	51.00	3.9	0.077	3.0
Subtotal	13.6	0.063	8.6		5.9	0.067	3.9
Mineral Resources							
Kazatomprom-SaUran LLP	59.6	0.042	25.3	100.00	59.6	0.042	25.3
Ortalyk LLP	88.5	0.042	37.2	100.00	88.5	0.042	37.2
RU-6 LLP	17.7	0.076	13.5	100.00	17.7	0.076	13.5
Appak LLP	46.0	0.035	16.3	65.00	29.9	0.035	10.6
JV Inkai LLP	294.8	0.051	151.8	60.00	176.9	0.051	91.1
Semizbai-U LLP	52.3	0.046	24.2	51.00	26.7	0.046	12.4
JV Akbastau JSC	43.2	0.088	37.9	50.00	21.6	0.088	19.0
Karatau LLP	49.1	0.079	38.7	50.00	24.5	0.079	19.3
JV Zarechnoye JSC	9.8	0.059	5.8	49.98	4.9	0.059	2.9
JV Katco LLP	51.6	0.106	54.9	49.00	25.3	0.106	26.9
JV Khorassan-U LLP	34.3	0.107	36.6	50.00	17.1	0.107	18.3
JV SMCC LLP	195.9	0.041	80.0	30.00	58.8	0.041	24.0
Baiken-U LLP	15.3	0.112	17.0	52.50	8.0	0.112	8.9
Kazatomprom	306.1	0.041	125.1	52.50	306.1	0.041	125.1
Budenovskoye LLP	160.6	0.075	120.1	52.50	81.9	0.075	61.2
Total	1,424.7	0.055	784.4		947.5	0.052	495.7

5.3 Ore Reserves

As at the Effective Date of this Audit Letter, the total Ore Reserves (Table 5-2) reported by SRK for the Mining Subsidiaries as at 31 December 2021, totalled 999.2Mt grading 0.063%U and containing 625.4ktU comprising:

- Proved Ore Reserves totalling 482.8Mt grading 0.061%U and containing 296.7ktU; and
- Probable Ore Reserves totalling 516.5Mt grading 0.064%U and containing 328.8ktU.

On an attributable basis (Table 5-2) the total Ore Reserves reported by SRK in this CPR for the Mining Subsidiaries totalled 549.0Mt grading 0.064%U and containing 350.8ktU comprising:

- Proved Ore Reserves totalling 263.7Mt grading 0.064%U and containing 169.5ktU; and
- Probable Ore Reserves totalling 285.2Mt grading 0.064%U and containing 181.3ktU.

In all instances SRK concludes that:

- The Ore Reserve statements have an effective date of 31 December 2021;
- The Ore Reserve statements as reported herein are reported in accordance with the terms and definitions of the JORC Code; and
- The principal technical and economic inputs relied on for reporting the Ore Reserves have been assessed for each of the Mining Subsidiaries and are reported in Table 4-6 where SRK has assumed the LTP as reflected by the latest Consensus Market Forecast which assumes US\$40.00/lbU₃O₈.

The Competent Person who has responsibility for the Ore Reserves as reported herein is Dr Iestyn Humphreys, FMIMM, AIME, PhD who is a Corporate Consultant, and Practice Leader with SRK. Dr Humphreys is a Fellow of the IMMM which is a RPO included in a list promulgated by the ASX from time to time. Iestyn Humphreys has 32 years' experience in the mining and metals industry and also has been involved in the preparation of Competent Persons' Reports comprising technical evaluations of various mineral assets internationally during the past five years which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the JORC Code.

Table 5-2: Mining Subsidiary Ore Reserves: Aggregated and Attributable

Classification/Mining Subsidiary	Aggregated (100%)			Equity		Attributable		
	Tonnage (Mt)	Grade (%U)	Content (ktU)		(%)	Tonnage (Mt)	Grade (%U)	Content (ktU)
Proved								
Kazatomprom-SaUran LLP	5.0	0.037	1.9	100.00		5.0	0.037	1.9
Ortalyk LLP	26.7	0.100	26.7	100.00		26.7	0.100	26.7
RU-6 LLP	11.2	0.076	8.5	100.00		11.2	0.076	8.5
Appak LLP	6.5	0.032	2.1	65.00		4.2	0.032	1.4
JV Inkai LLP	202.0	0.053	106.2	60.00		121.2	0.053	63.7
Semizbai-U LLP	31.9	0.048	15.4	51.00		16.2	0.048	7.9
JV Akbastau JSC	28.6	0.086	24.5	50.00		14.3	0.086	12.3
Karatau LLP	22.8	0.097	22.1	50.00		11.4	0.097	11.0
JV Zarechnoye JSC	4.3	0.052	2.2	49.98		2.1	0.052	1.1
JV Katco LLP	24.1	0.110	26.4	49.00		11.8	0.110	12.9
JV Khorassan-U LLP	9.1	0.106	9.6	50.00		4.5	0.106	4.8
JV SMCC LLP	102.7	0.041	41.9	30.00		30.8	0.041	12.6
Baiken-U LLP	8.1	0.114	9.2	52.50		4.2	0.114	4.8
Budenovskoye LLP	-	-	-	51.00		-	-	-
Subtotal	482.8	0.061	296.7			263.7	0.064	169.5
Probable								
Kazatomprom-SaUran LLP	47.0	0.045	21.2	100.00		47.0	0.045	21.2
Ortalyk LLP	10.5	0.100	10.5	100.00		10.5	0.100	10.5
RU-6 LLP	6.5	0.076	5.0	100.00		6.5	0.076	5.0
Appak LLP	39.5	0.036	14.2	65.00		25.7	0.036	9.2
JV Inkai LLP	50.0	0.050	25.2	60.00		30.0	0.050	15.1
Semizbai-U LLP	20.4	0.043	8.8	51.00		10.4	0.043	4.5
JV Akbastau JSC	14.7	0.091	13.4	50.00		7.3	0.091	6.7
Karatau LLP	26.3	0.063	16.6	50.00		13.2	0.063	8.3
JV Zarechnoye JSC	4.5	0.065	2.9	49.98		2.3	0.065	1.5
JV Katco LLP	23.4	0.111	26.0	49.00		11.5	0.111	12.7
JV Khorassan-U LLP	25.2	0.107	27.0	50.00		12.6	0.107	13.5
JV SMCC LLP	88.1	0.041	36.0	30.00		26.4	0.041	10.8
Baiken-U LLP	7.2	0.109	7.9	52.50		3.8	0.109	4.1
Budenovskoye LLP	153.0	0.075	114.2	51.00		78.0	0.075	58.3
Subtotal	516.5	0.064	328.8			285.2	0.064	181.3
Ore Reserves								
Kazatomprom-SaUran LLP	52.0	0.044	23.1	100.00		52.0	0.044	23.1
Ortalyk LLP	37.2	0.100	37.2	100.00		37.2	0.100	37.2
RU-6 LLP	17.7	0.076	13.5	100.00		17.7	0.076	13.5
Appak LLP	46.0	0.035	16.3	65.00		29.9	0.035	10.6
JV Inkai LLP	252.0	0.052	131.3	60.00		151.2	0.052	78.8
Semizbai-U LLP	52.3	0.046	24.2	51.00		26.7	0.046	12.4
JV Akbastau JSC	43.2	0.088	37.9	50.00		21.6	0.088	19.0
Karatau LLP	49.1	0.079	38.7	50.00		24.5	0.079	19.3
JV Zarechnoye JSC	8.8	0.059	5.2	49.98		4.4	0.059	2.6

Classification/Mining Subsidiary	Aggregated (100%)			Equity (%)	Attributable		
	Tonnage (Mt)	Grade (%U)	Content (ktU)		Tonnage (Mt)	Grade (%U)	Content (ktU)
JV Katco LLP	47.5	0.110	52.4	49.00	23.3	0.110	25.7
JV Khorassan-U LLP	34.3	0.107	36.6	50.00	17.1	0.107	18.3
JV SMCC LLP	190.9	0.041	77.9	30.00	57.3	0.041	23.4
Baiken-U LLP	15.3	0.112	17.0	52.50	8.0	0.112	8.9
Budenovskoye LLP	153.0	0.075	114.2	51.00	78.0	0.075	58.3
Total	999.2	0.063	625.4		549.0	0.064	350.8

5.4 Summary Conclusions

This Audit Letter is addressed to and may be relied upon by the Company, the Directors of the Company and its advisors in support of the declaration of Mineral Resource and Ore Reserve statements for the Mineral Assets reported in accordance with the terms and definitions of the JORC Code and reported as at 31 December 2021.

Accordingly, SRK confirms that it:

- Accepts reliance as regards the Audit Letter for any benefit of the Company and its Advisors; and
- Takes responsibility for the Audit Letter and declares that it has taken all reasonable care to ensure that the information contained in the Audit Letter is, to the best of its knowledge, in accordance with the facts and contains no omission likely to affect its import.

SRK believes that its opinion must be considered as a whole and that selecting portions of the analysis or factors considered by it, without considering all factors and analyses together, could create a misleading view of the process underlying the opinions presented in this Audit Letter. SRK has no obligation or undertaking to advise any person of any development in relation to Mineral Assets which comes to its attention after the date of this Audit Letter or to review, revise or update the Audit Letter or opinion in respect of any such development occurring after the date of this Audit Letter.

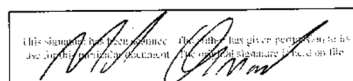
The work completed by SRK in preparing this report has enabled it to present Mineral Resource and Ore Reserve estimates for all of the Company's operating mines, Development Projects and Advanced Exploration Properties as at 31 December 2021.

The observations, comments and conclusions presented in this report represent SRK's opinion as at 14 January 2022 and are based on a review of documentation provided by the Company, site visits to all operations conducted in the authoring of the 2021 CPR, follow up site visits to review the basis of determination for the revised Mineral Resources and discussions with the Company's management and representatives. SRK cannot accept any liability, either direct or consequential for the validity of information that has been accepted in good faith.

For and behalf of SRK Consulting (UK) Limited



Dr Iestyn Humphreys,
Corporate Consultant (Due Diligence),
SRK Consulting (UK) Limited.



Dr Mike Armitage,
Corporate Consultant (Geology),
SRK Consulting (UK) Limited.